**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

**Must be approved by KCC five (5) days prior to commencing well**

**Shiloh**

**Expected Spud Date:** 10/12/05

**OPERATOR:**
- **Name:** Darren Gas Resources
- **Address:** 34500 E Easter Ave, Ste. 1000
- **City/State/Zip:** Centennial, CO 80112
- **Phone:** 303-327-7016

**CONTRACTOR:**
- **Name:** McGown Drilling
- **License No.:** 5780

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**Well Data For:**
- **Well Class:** Oil
- **Type Equipment:**
  - D/W: Enb Rec
  - O/B: Storage
  - Drilling: Disposal
  - Other:

**Well Location:**
- **NAD 83:**
  - Sec 31
  - T 46 N
  - R 18 E
  - M 396

**Well Structure:**
- **Feet from E Line:**
  - Sec 31: 412
  - T 46 N: Uneven

**Drilling Method:**
- **Well Type:** Regular

**County:** Allen
**Lessee Name:** Markham
**Well #:** 4-31
**Field Name:** Wildcat

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**Ground Surface Elevation:**
- **Feet:** 1964

**Water Well:**
- **Well Within a quarter mile:** No
- **Public Water Supply well within one mile:** No
- **Depth to bottom of fresh water:** 100 feet
- **Depth to bottom of usable water:** 200 feet

**Surface Pipe by Alternate:**
- **Length of Surface Pipe Planned to be set:** 100 feet

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**Ground Water Source for Drilling Operations:**
- **Well:** Yes
- **Farm Pond:** Yes
- **Other:** No

**DWR Permit #:**
- **Notes:** (Note: Apply for Permit with DWR)
- **Will Censor be taken:** Yes
- **If Yes, proposed zone:**

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an Alternate II COMPLETION, production pipe shall be cemented from the surface to 120 days of spud date.

**Groundwater Affidavit:**
- **Date:** 9/27/05
- **Signature of Operator or Agent:**
- **Title:** Exec. Asst.

**For KCC Use Only**
- **API #:** 15
- **Conductor pipe required:** None
- **Minimum surface pipe required:** 100 feet per Abt.
- **Approved by:**
  - **Date:** 3/26/05

**This authorization expires:**
- **Date:** 9/27/05

**Spud date:**
- **Agent:**

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**Remarks:**
- File DWR Affidavit
- File DWR Affidavit in Leasing Department
- Submit latest updated version of this form to the appropriate office.

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**Well Not Drilled - Permit Expired**
- **Signature of Operator or Agent:**
- **Date:**

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 12 -
Operator: Donoho Gas Resources
Lease: Markham
Well Number: 4-31
Field: Wildcat

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NW , NW

Location of Well: County: Allen
Sec: 31
Twp: 26S
R: 18

Is Section: Regular or Regular

If Section is Regular locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (CB-7 for oil wells.}