October 30, 2004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only:

Expected Start Date:

month day year

OPERATOR:

License No. 53344

Name: Quest Cherokees, LLC

P. O. Box 100

City/State/Zip: Balmoral, KS 66714

Contact Person: Greg Lamb

Phone: (620) 486-2200

CONTRACTOR: Will be licensed by KCC

Name: Will Advisor on ACD-1

Well Drilled For: 

Well Class: 

Type Equipment:

Cali

Gas

Conversion

OWIN:

If OWIN: use well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

Yes [ ] No [ ]

If Yes, true vertical depth:

Butt Hole Location:

KCC DKT #:

WAS: 5 So Ful, 25: 620' Rd

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et. seq.

Addressed is the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill will be posted on each drilling rig;

3. The maximum amount of surface pipe as specified below shall be used as the casing of the bottom of the well; in all cases surface pipe shall be buried through an uncontaminated materials pipes a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an alternate completion, production pipe shall be cemented below any usable water surface within 120 days of spud date.

Be pursuant to Appendix "A" - Eastern Kansas surface casing order #133,887/5, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/21/04

Signature of Operator or Agent:

Title: Engineering Manager

Mail to: KCC - Conservation Division, 130 S. Markes - Room 2078, Wichita, Kansas 67202
In all cases plot the intended well on the plat below.

Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this page of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all of the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 16-1
Operator: Quest Cherokee, LLC
 lessee: Lowell Living Trust
Well Number: 16-1
From: Cherokee Bear C Bild
Number of acres attributable to well: 40
GTR / GTR / GTR of acres

Location of Well:
County: Wilson
Sec: 15
Twp: 20
R: 18
W / E Line of Section
N / S Line of Section

In Section:
Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner next:
NW NE SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must above:

1. The manner in which you are using the detached line by identifying section lines, i.e., 1 section, 1 section with 9 surrounding sections.
2. The distance of the proposed drilling location from the nearest north / north and west / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO 7 for oil wells; CO 8 for gas wells).