NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS REGULATION DIVISION

Must be approved by KCC 60 days prior to commencement.

WICHITA, KS

OCT 18 2004

For KCC Use:
Effective Date:

SQA? Yes or No

District:

Report Date:

Operative License:

Notify County:
Name:
Address:

City/State/Zip:

Contact Person:
Phone:
Fax:

License No:

Well Name:

Well Class:

Type of Equipment:

Gas

Storage

Oil

Stock

Water

Other

Wells Reclaimed:

Inhabited

Infant

Mud Rotary

Air Rotary

Wildcat

Cable

ORW/Old well info as follows:

Original Completion Date:

Original Total Depth:

Directional Drilled or Horizontal well?

Yes or No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

K-55: 800' FUD 35, 750' FUL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by casing cement to the top; in all cases surface pipe shall be set through all unconfined material plus a minimum of 20 feet into the underlying formation;
4. If the well is any hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented to;
6. If an alternate II COMPLETION, production pipe shall be cemented from below any usable water surface to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #418,891C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

Title:

Engineering Manager

Mail to:

KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

For KCC Use ONLY

API #:

Approval Date:

Conductor pipe required:

Minimum surface casing required:

Approved by:

This authorization expires:

Spud date:

Agent:

Remember to:

- File Dill Paper Application (form CDP-1) with intent to drill;
- File Completion Form ACD-1 within 120 days of spud date;
- files acreage attribution plat according to field protection orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-202) after plugging is completed;
- Obtain written approval before disposing or injecting into water.

If this permit has expired (refer authorized expiration date) please check the box below and return to the address below.

Valid until cr. Permit Expired

Signature of Operator or Agent:

Date:
In all cases plot the intended well on the plat below.

Plot of acreage attributable to a well is in a provisioned or spaced field. Please fully complete this side of the form. If the intended well is in a provisioned or spaced field, complete the plot below showing that the well will be properly located in relation to the nearest or other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Quest Cherokee, LLC
Lease: Higher Reconcilion Trust
Well Number: 25-1
Field: Cherokee Basin ODM
Number of Acres attributable to well: 40

Location of Well:
County: Neshoba

PLAT
(Show location of the well on the map or site plan attached.)

NOTE: Include the name of the operator or lessee indicated.

To plot the proposed location of the well, you must show:
1. The number in which you are using the proposed plat by identifying section line, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed planting location from the section's north / north and well / map.
3. The distance to the nearest lease or unit boundary line.
4. If the proposed location is located within a provisioned or spaced field, a certificate of acreage attribution plan must be attached (OG-3 for gas wells; OG-6 for oil wells).