KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencemen.

For KCC Use

KCC Dist. 15
Contactor pipe required: None

Minimum surface pipe required: 29 feet

Approved by: 923-81100

This authorization expires: (This authorization will not be voided within 6 months of effective date)

Spud date: 2.11.96

Agent: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- Fill Drill Plan Application (CPD-1) was returned to Drill.
- File Company Form KCC-1 within 120 days of spud date.
- File acreage allotment plan according to filed production orders.
- Notify appropriate district office of all tours prior to re-entry.
- Submit shipping report (CPD-U) after shipping is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (permitted expiration date please check the box below and return to the address below.
- Well Not Drilled - Permit Expired

Signature of Operator or Agent: [Signature]

Date: 3.21.96

[Signature]

Dilin mit: Yes

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a populated or spaced field, please fully complete this side of the form. If the intended well is in a non-populated or spaced field complete the plat below printing that the well(s) will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 15
Operator: Opte Energy Operating, LLC
Lease: Easletop
Well number: 1-23
Tract: Jefferson-Sycamore

Number of Acres attributable to well
O'TR / O'TR / O'TR at acreage: NE, NE, NE

Location of Well:
County: Montgomery
Section: 21
Township: 31 T
Range: 16 R

NO. 1 Well

Sec. 21 Twp. 31S R 16

Regular

If Section is irregular, locate well from nearest corner boundary.

Section corner used:
NE, NW, SE, SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you shall:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary etc.

4. If proposed location is located within a populated or spaced field a certificate of acreage attribution plan must be attached (CG-7 for oil wells; CG-8 for gas wells).