For KCC Use Only: 8-28-03

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC six (6) days prior to commencing well.

For: 33365

Name: Lyons Energy Operating, LLC
Address: 4 Christensen Road, Mission Woods, KS 66605

Contact Person: M. Pernis Nattress
Phone: 913-749-9087

CONTRACTOR: License 33906

Name: Thorton Air

Well Drilled For: Oil

Well Class: Producing

Type Equipment: Field

Oil Enth Zone: Field

Gas: Field

Storage: Field

Pool Est: Field

Oil Rate: Field

Dissolved: Field

Water: Field

Air: Field

Gas: Field

Killing: Field

Well Status: Field

No. of Poles: Field

Other: Field

If OWNED, give well information as follows:

Operator: Lyons Energy Operating, LLC

Well Name: Field

Engine Completion Date: Field

Original Total Depth: Field

Directional, Deviated or Horizontal well?: Yes

No

If Yes, the vertical depth: Field

Bottom Vene Location: Field

KCC DKT

[* Envelope - Info Att.]

The undersigned hereby affirms that the drilling, completion, and partial plugging of this well will comply with K.S.A. 65-2, et seq.

I am advised that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum number of surface pipe as specified below shall be set by uncutting cement to the top, in all cases surface pipe shall be left through all uncemented pipe plus a minimum of 20 feet into the uncutting formation.
4. If the well is a gas well, an agreement between the operator and the district office on slug length and patronage is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an alternate C & P completion, production pipe shall be consumed from below any usable part to surface within 120 days of spud date. Of paragraphs 1 & 2, 153,811-C which applies to the KCC District 3 area, ultimate C & P cementing must be completed within 30 days of spud date or the well shall be plugged. All cases, NOTIFY district office prior to any remedying.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date August 26, 2005

Signature of Operator or Agent: MBS

Remember to:

- Run Drill Pipe Application (Form CP-1) with Intent to Drill
- C & P Completion Form ACC-1 within 120 days of spud date
- File acreage attribution per according to field description surveys
- Notify appropriate district office 24 hours prior to re-entry or re-entry
- Submit plugging report (CP-4) after plugging is completed
- Obtain written approval before disposing or bypassing salt water
- If the permit is not extended (see authorized expiration date) please, check this box below and return the above below:

Date: 9-30-03

Mail to: KCC - Conservation Division, 130 S. Maxwel - Room 209, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this section of the form. If the intended well is in a prorated or spaced field, complete the form below showing the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Lone Star Energy Operating LLC
Lease: Easttop
Well Number: 14-26
Field: Jefferson (n/a)
Number of Acres attributable to well:
QTR / QTR / QTR of southerly:

Location of Well: County: Montgomery

2205
Sec. 26, Twp. 31 S., R. 75
E / W Line of Section

Is Section: [ ] Regular or [ ] Irregular

If section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and all attributable acreage for prorated or spaced wells.)
(Show location for the nearest lease or unit boundary line.)

NOTE: In all cases locate 1st spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section line(s) and other section(s), e.g. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section line(s) south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CP-7 for oil wells; CG-6 for gas wells).