NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use Only

APR 15 08 2005

Signature of operator or agent:

DATE: 09-22-2005

Vice President of Exploration

Remember to:

- Fill in Pit Application Form CDP-1 with intent to drill;
- File Completion Form ACO-1 within 150 days of spud date;
- File damage attribution plot according to field prohibition orders;
- Notify appropriate district office at least twenty four hours prior to re-entry;
- Submit driller report (CP-4) after completion;
- Obtain written approval before disposing or injecting test water.

If this permit has expired, (often authorized expiration date) please check the box below and return to the address below.

West Not Drilled - Permit Expired

Signature of operator or agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 209, Wichita, Kansas 67220
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, consult the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: ABERCROMBIE ENERGY, LLC
Lease: COX
Well Number: 3-12
Field: SANTA FE NORTH
Number of Acres attributable to well:
GRT / GRT / GRT of acreage:

Location of Well: County: HASKELL
1440 feet from N / S Line of Section
2100 feet from E / W Line of Section
Sec. 12 Twp. 28 S, R. 33 E
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with x surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CO-7 for oil wells, CO-8 for gas wells).
NOTICE TO OPERATORS DRILLING IN THE PANOAMA:
COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoman-Council Grove gas pool space area. In May 1978, Panoman-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, to the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma-Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."

2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."

3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."

4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."

5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as temperature survey or cement bond log."

A copy of this survey and the cement ticket(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the well's "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 337-6200.