KANSAS CORPORATION
OIL & GAS CONSERVATION
DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC not (5) days prior to commencing well

Form G-1

Effective Date: December 2000

Form Must Be Typed

All blanks must be filled

For KCC Use Only

API # 15

Date

KCC - Conservation Division, 130 S. market - Room 207B, Wichita, Kansas 67202

Mail to:

Spud date:

Agent:

Remember to:

- File Drill Plan Application (form CD-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plan according to field partition orders;
- Notify appropriate district within 48 hours prior to worker or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit was issued (Not authorized expiration date) please check the box below and return to the address below

WAS NOT DRILLED - Permit Expired

Signature of Operator or Agent:

Date:

\[ Form G-1 \]

\[ December 2000 \]

\[ Form Must Be Typed \]

\[ All blanks must be filled \]

\[ For KCC Use Only \]

\[ API # 15 \]

\[ Date \]

\[ KCC - Conservation Division, 130 S. market - Room 207B, Wichita, Kansas 67202 \]

\[ Mail to: KCC - Conservation Division, 130 S. market - Room 207B, Wichita, Kansas 67202 \]

\[ Spud date: \]

\[ Agent: \]

\[ Remember to: \]

\[ File Drill Plan Application (form CD-1) with Intent to Drill; \]

\[ File Completion Form ACO-1 within 120 days of spud date; \]

\[ File acreage attribution plan according to field partition orders; \]

\[ Notify appropriate district within 48 hours prior to worker or re-entry; \]

\[ Submit plugging report (CP-4) after plugging is completed; \]

\[ Obtain written approval before disposing or injecting salt water; \]

\[ If this permit was issued (Not authorized expiration date) please check the box below and return to the address below \]

\[ WAS NOT DRILLED - Permit Expired \]

\[ Signature of Operator or Agent: \]

\[ Date: \]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the part below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show active wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Palomino Petroleum, Inc.
Operator: Palomino Petroleum, Inc.
Lease: Sturm
Well Number: 2
Field: Obbe SE

Location of Wall: County: Ness
Number of Acres attributable to wall:
GTR / GTR / GTR of acreage: E/2 - W/2 - W/2

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest quarter or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 27, 2005
J. OSER, DIVISION
WDH/AL, KS

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

NESS CO.

In plotting the proposed location of the well, you must show:
1. The manner in which you are taking the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-4 for gas wells).