KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing drill

For KCC Use:
District 3
SGA? Yes  No

Expected Start Date: October 5, 2005

OPERATOR: Packages 33074
Name: Dart Cheroke Basin Operating Co., LLC
Address: 2713 W. Myrtle
City/County: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-9780

CONTRACTOR: Licensee: 5870
Name: McPherson Drilling

Part Drilled For: Well Class: Type Equipment:
Oil Gas Storage Pool Exit
Durv Disposal Wildcat
Waterline
Other

If DWSD: old well information as follows:
Operator:
Well Name: __________
Original Completion Date: __________
Original Total Depth: __________
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #

Spt SW NE SW Sec. 36
1500 FSL
3600 FEL

In Section: Regular Irregular
(Note: Locate well on the Section Plot on reverse side)

County: Wilson
Lease Name: [Redacted]
Field Name: [Redacted]
Is this a pad?: Yes No
Target Information(s): Mississippian
Heard / Leasor / Unit boundary: 960 feet
Ground Surface Elevation: 337
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 300 feet
Depth to bottom of usable water: 250 feet
Surface Pipe by Alternate: Yes No
Length of Contractor Pipe required: Total Depth: 7300 feet
Formation at Total Depth: Mississippian
Water Source for Drilling Operation: Well Far Pond Other

DWR Permit #: [Redacted]

Will Combe taken?: Yes No
If Yes, proposed zone:

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 30 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office as to plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from deblow any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas Surplus casing order #113,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 23, 2005
Signature of Operator or Agent: [Redacted]

For KCC Use Only
AR #: 205-26-196-0000
Contractor pipe required: N/A
Minimum surf. pipe required: 400
Minimum surf. pipe required: 400
Approved by: [Redacted]

This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)
Spud date: 08-27-06

Remember to:
• File Drilling Application form CDP-1 with Intent to Drill;
• File Completion Form AGCD-1 within 120 days of spud date;
• File a stress chart and IDT for pressure rise ordinate:
• Notify appropriate district office 48 hours prior to workover or re-entry;
• Submit plugging report (DP-2) after plugging is completed;
• Obtain written approval before disposing of or ejecting salt water;
• If the permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below drawing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operation:
Lease:
Well Number:
Field:
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well

County:

Location from:

Line of Section:

Sec. :
Twp. :
R. :
E:
W:

Is Section:

Regular or Irregular:

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).