KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form: C-1
december 2002
Form must be Typed
Form must be Typed
Air drifts must be filled

For KCC Use

Effective Date: 10-20-04
Dist # 5557

KCC

Expected Spud Date: October 25, 2004

OPERATOR: Licensee: 33346
Name: Outex Checkered LLC
Address: 5520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, OK, 73120
Contact Name: Richard Martin
Phone: (405) 488-1304

CONTRACTOR: Licensee: 55531

Name: M.O.K.A.T. Drilling

Well Drilled For: Well Class: Type Equipment:
Oil Enr Dir Inclined Mud Rotary
Gas Storage Per Ext. Air Rotary
OWD Disposal Withdraw
SEI Field & Hole Cables
Other

If OWAD: old well information as follows:
Operator:
Well Name:
Well Location:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Lateral wellbore?
Yes/No
Yes/No

If Yes, True vertical depth:
Bottom Hole Location:
KCC DKT 

X WAS: BROOKS, MARVIN LYNN

IS: BROOKS, MARVIN LEE

AFFIDAVIT

The undersigned hereby affirm that the drilling, completion and eventual pluging of this well will comply with K.S.A. 55 et. seq.

1. Notified the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be removed through all uncompleted materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. An ALTERATE II COMPLETION, production pipe must be cemented from below any usable water surface within 120 days of spud date;

Or pursuant to Appendix B: Eastern Kansas surface water casing order #133,505, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and in the best of my knowledge and belief.

Date: September 14, 2005

Signature of Operator or Agent:

Title: Exec. VP Engineering

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15: 205 - 25880 - 00-00
Conductor pipe required: None
Minimum surface pipe length: 200 feet per Acre - 0
Approved by: 2, 2, 2, 1B10, 18, 2, 2, 0, 9, 22, 0
This authorization expired: (This authorization will if drilling not started within 6 months of effective date.)
Spud date: Agent

Remember to:
- File Drill Plan Application (form COP-1) with intent to Drill;
- File Completion Form ACC-1 within 10 days of spud date;
- File acreage assignment plat according to field boundary order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after pluging is completed.
- Obtain written approval before disposing of or injecting salt water.

If this permit has expired (filed authorized expiration date) please check the box below and return to the address below.

Well has Drilled - Permit Expired
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 205-25680
Operator: Chautauqua LLC
Lease: Brooky, Mervin Lee
Well Number: 294
Flow: Chautauqua Basin CBM

Location of Well: County: Wilson
2100

net from

640

Line of Section

Sec. 28

Twp. 29

S. K. 17

W. Line of Section

NS

East / West

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner unit: □ NE □ NW □ SE □ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest meter or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells.)