NOTICE OF INTENT TO DILL

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

SEP 20 2005

KCC WICHITA

Form C-1

Form must be typed

Must be signed

All Ultras must be Placed

SEPTEMBER 20, 2005

Expected Spud Date

month day year

OPERATOR: Licensee: 6236
Name: MTN PETROLEUM, INC.
Address: PO BOX 82
City/State/Zip: SEVIER, KS 67142-0082
Contact Person: MAP/VIN A. MILLER
Phone: 620-552-7178

CONTRACTOR: Licensed: 33610
Name: DOLLING, INC.
Well Drilled For: Well Class: Type Equipment:
Oil Birth Res Oilfield Res, Air Rotary
Gas Storage Oil Ext, Air Rotary
OWO Disposal Wildcat Cable
Seismic: 4 of Issue Other

IF OWNED: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 
Dip/Solvent: Deviated or Horizontal wellbore? 
If Yes, true vertical depth: 

Bottom Hole Location: 
KCC DKT #

UNIT INFORMATION RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KCC 25-30-50-70.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all casing surface pipe shall be set through all unconsolidated materials, plus a minimum of 20 feet into the underlying formation.

4. If the well is in a hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or abandonment receiving is cemented.

6. If an ALTERNATIVE i COMPLETION, production pipe shall be cemented below the usable water well surface to within 120 days of spud date.

Of pursuant to Appendix B, eastern Kansas surface casing order #13,891-C, which applies to the KCC District 3 area, alternate III cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NO PUMP district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

For KCC USE ONLY

API & 15: 095-21991-1000

Compressor pipe required: NONE (Test)

Maximum pipe required: 2000 feet per well

Approved by: RCP9-21-05/RCP9-26-05

This authorization expires: 20/06

(This authorization void if drilling not initiated within 12 months of effective date.)

Spud date: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Kathy Nie
Signature of Operator or Agent

RECEIVED

SEP 2 2005

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Copy of Application for Permit to Drill: This application is approved by the KCC. No permit is issued. If you have any questions call the KCC at 785-296-8600.

Copy received by: Agent, Effective Date: 9-26-05

Mail to: KCC – Conservation Division, 130 S. Market – Room 2078, Wichita, Kansas 67202