KANSAS CORPORATION COMMISSION
ON & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: December 21, 2002
DEADLINE: December 27, 2002
SOGA: X Yes No

Expected Spud Date:
August 29, 2005

OPERATOR: Licensee: 33342
Name: Blue Jay Operating, LLC
Address: 1916 Clay Bowles Blvd., Suite 294
City/State/Zip: Fort Worth, TX 76107
Contact Person: Bob McIvor
Phone: 919-825-4180

CONTRACTOR: Licenee: 3350a
Name: Cherokee Wells, LLC

Well Drilled For: Oil
gas Storage

Well Class: Infield

Type Equipment:

USCG: On

Owner: Offshore

Disposal:

Suspended: N

Type of家乡: Other

If ONRWO: the well information as follows:
Cell:

If Yes, Note: Vertical Depth:

Bottom Hole Location:

KCC DKT:

INTENT EXPIRATION DATE:
WAX 6 MONTHS FROM EFFECTIVE DATE 3-3-2006
IS: 6 MONTHS FROM APPROVAL DATE 2-28-2006

The undersigned hereby attests that the drilling, completion and eventual plugup of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to leasuing of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig ip
3. If the minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 10 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plugging length and plugup is necessary prior to plugging.
5. The approximate district office will be notified before well is either plugged or production casing cemented in.
6. If an ALTARATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
7. Prior to Appendix 93 - Kansas Surface casing Neoprene 133,991 C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.
8. In all cases NOTIFY district office prior to any cementing.
9. I hereby certify that the plugups made herein are true and to the best of my knowledge and belief.

Date: August 22, 2005

Affidavit

Signature of Operator or Agent:

For KCC Use ONLY

APR # 15 - 205 2616 9000

Conductor pipe required:

Minimum surface pipe required:

Approved by:

(Third party agent required)

Spud date:

Agent:

Reminder to:

File this affidavit with KCC within 24 hours of spudding.

If the application form is not received within 24 hours of spudding, the plugup will not be accepted.

If an ALTARATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

In all cases, NOTIFY district office prior to any cementing.

Signature of Operator or Agent:

Date:

Ball for: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202