**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

**RECEIVED**

**SEP 2 1 2005**

**KCC WICHTA**

**Form C-1**

December 2002

Form must be Typed

All blanks must be Filled

---

**Expected Spud Date:**

- **Date:** October 6, 2005

**Operator:**

- **Name:** Brungardt Oil and Leasing, Inc.
- **Address:** P.O. Box 871, Russell, Kansas 67665
- **Contact Person:** Gary L. Brungardt
- **Phone:** (785) 243-6975

**Contractor:**

- **Name:** Shields Oil Producers
- **Address:**

**Well Data For:**

- **Well Class:**
- **Type of Equipment:**
- **Site:**
- **Drilled:**
- **Other:**

**If OWNED: old well information as follows:**

- **Operator:**
- **Well Name:**
- **Original Completion Date:**
- **Directional, Deviated or Horizontal Well:**
- **Bottom Hole Location:**
- **KCC OKT #:**

---

**Spud SE SE**

<table>
<thead>
<tr>
<th>Sec</th>
<th>Twp</th>
<th>R.</th>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>330</td>
<td>15</td>
<td>12</td>
<td>6 R. 13 W.</td>
</tr>
</tbody>
</table>

**Is SECTION X: Regular ( ) Irregular ( )**

**Nearest Lease or unit boundary:**

- **Ground Surface Elevation:** 1638 ft
- **Water well within one-quarter mile:**
- **Public water supply well within one mile:**
- **Depth to bottom of fresh water:**
- **Depth to bottom of usable water:**
- **Surface Pipe by Alteration:**
- **Length of Surface Pipe Planned to be set:**
- **Length of Conductor Pipe required:**
- **Formation at Total Depth:**

**Water Source for Drilling Operations:**

- **Well X Farm Pond**
- **Other**

**DWR Permit #:**

- **Note:** Apply for Permit with DWR

---

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-41-1.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERATION II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix G - Eastern Kansas surface casing order #13(2), which applies to the KCC District 3 area, alternate casing cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and in the best of my knowledge and belief.

**Date:** 9/30/05

**Signature of Operator or Agent:**

**For KCC Use ONLY**

- **API #:** 15
- **Conductor pipe required:**
- **Minimum surface pipe required:**
- **Spud Date:**

---

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

---

**NOTE:**

- File Oil & Gas Application (Form COP-I) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File wells at attribution plat according to filed production order;
- Submit approximate district office 48 hours prior to uncover or re-entry;
- Submit plugging report (COP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**

**Signature of Operator or Agent:**

**Date:**

---
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________ Location of Well: Country: ____________________________
Operator: ____________________________
Lease: ____________________________
Well Number: ____________________________
Field: ____________________________
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: ____________________________

Sec: ________  Twp: ________  S: ________  R: ________  W: ________
Is Section:  □ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used:  □ NE  □ NW  □ SE  □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-8 for gas wells).