**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**
**OIL & GAS DIVISION**

**SECRETARY TO THE COMMISSION**

**SEPT 13 2005**

Must be approved by KCC live (5) days prior to commencing well

<table>
<thead>
<tr>
<th>Expected Spud Date:</th>
<th>9-26-05</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator:</td>
<td>LINEMAN, INC.</td>
</tr>
<tr>
<td>Name:</td>
<td>MTM PETROLEUM, INC.</td>
</tr>
<tr>
<td>Address:</td>
<td>PO BOX 82</td>
</tr>
<tr>
<td>City/State/Zip:</td>
<td>SALINA, KS 67401-0002</td>
</tr>
<tr>
<td>Contact Person:</td>
<td>MARV A MILLER</td>
</tr>
<tr>
<td>Phone:</td>
<td>623-532-3761</td>
</tr>
</tbody>
</table>

**LICENSEE:** FOSSIL DRILLING, INC.

<table>
<thead>
<tr>
<th>Well Drilled For:</th>
<th>Oil</th>
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<tbody>
<tr>
<td>Gas</td>
<td>X</td>
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<td>Other</td>
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<th>Well Class:</th>
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<tr>
<td>1967 Wells</td>
<td>X (1) Must Rotary</td>
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**Depth of Hole:**
- Total Depth: 3361 ft
- Surface Water: 530 ft
- Top of Zone: 152.0 ft
- TVD: 152.0 ft
- TVD MSL: 152.0 ft
- TVD w/o one-quarter mile: 180.0 ft
- Distance to nearest: 10.0 ft

**Well Drilling:**
- Directional: No
- Vertical: Yes

**Location:**
- County: KINGMAN
- Lease No.: HUFFORD
- Field Name: SUNBERRY-BASIL
- Nearest Lease or Unit boundary: 330 ft
- Water well within one-quarter mile: No
- Surface well within one mile: No
- Public water supply within one mile: Yes
- Depth to bottom of fresh water: 10 ft
- Depth to bottom of usable water: 180 ft
- Surface Pipe by Alternate: 1 ft
- Length of Surface Pipe Provided: 200 ft
- Length of Conductor Type Required: None
- Projected Total Depth: 3361 ft
- Formation at Trip Depth: MISSISSIPPIAN
- Water Source for Drilling Operations: Farm Pond

**AFFIDAVIT**

The undersigned hereby affirms that all drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

If it is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all uncased materials a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will notify before well is either plugged or production is to commence;
6. If an Alternate II Completion, production pipe shall be cemented from below any usable water surface within 120 days of spud date.

Or pursuant to Appendix "A" - Eastern Kansas Surface casing order #133,991-01-C, which applies to the KKC District 3 area, alternative cementing must be completed within 30 days of the spud date or the well shall be plugged. All operators, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/12/05

Signature of Operator or Agent: KATHY HILL
Title: Agent

For KCC Use ONLY

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For KCC Use ONLY

Minimum surface pipe required: 200 ft per API Act.

Approved By: RICK SMITH

This authority expires: 3-21-06

Date: 24-30-06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15:
Operator: MTM PETROLEUM, INC.
Lease: HUFFORD
Well Number: 1650
Field: SPERRY-GRABS-BASIL

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County: KINGMAN</th>
</tr>
</thead>
<tbody>
<tr>
<td>2970 feet from</td>
<td>North</td>
</tr>
<tr>
<td>330 feet from</td>
<td>East</td>
</tr>
<tr>
<td>Sec. 24</td>
<td>Lot 7</td>
</tr>
</tbody>
</table>

In Section: ✓ Regular or ✓ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: ✓ NE ✓ NW ✓ SE ✓ SW

PLAT

(Show location of the well and shape attributable acreage for prorated or spaced wells.)

Show footage to the nearest lease or unit boundary line.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The number in which you are using the weighted point by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, a warranty, etc.
2. The distance of the proposed drilling location from the section's south/ north and east/west.
3. The distance to the nearest boundary of unit boundary line.
4. If proposed location is located within a prorated or spaced lease a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).