KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

For KCC Use Only
Aff 1st -
Conductor pipe required- Non
Minimum surface pipe required - 60
Approved by
Agent
Spud date - 

For FCC Use Only

Mail to: KCC - Conservation Division, 135 S. Market - Room 207, Wichita, Kansas 67202

October 23, 2025
Signature of Operator or Agent:

RECEIVED

CORRECTED

KCC WICHITA

AUG 25 2025

NOTICE OF INTENT TO DRILL

OPERATOR:

NAME: DTH Enterprises, Inc., Operating Co. LLC
ADDRESS: Independence, KS 67201
Contact Person: Tom Williams
Phone: 316-332-8780

CONTRACTORS:

Name: Unknown, will advise at spud
Name on ACO-1 of licensed drilling contractor
Well Drilled For:

WELL CLASS: Gas
Type of Equipment:

Gas Storage: N/A
Waterline: N/A

INFORMATION: Other

IF DWO: Other information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizonal well:
Yes / No
Yes / No

KCC DKT #:

INTENT EXPIRATION DATE:

Wks & Months from Effective Date 1-3-2006
6 Months from Approval Date 2-28-2006

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KSA 55 B-301.

It is agreed that the following minimum requirements shall be met:

1. Notify the appropriate district office prior to drilling well.
2. A copy of the approved notice of intent to drill shall be passed on the drilling rig.
3. The minimum amount of surface pipe shall be as detailed above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry, an agreement between the applicant and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office shall be notified before the well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable landing surface within 120 days of spud date.

In all cases, NDOB district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 24, 2025

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Remember to:

- File Aff 1st Affidavit (form CDF-1) with FDO or DDO
- File Completion from ACO-1 within 120 days of spud date
- (If applicable) Production plan attachment to include production orders
- (If applicable) Environmental impact statement (EIS) prior to plugging or re-entry
- Submit plugging report (CP-4) after plugging is completed
- Obtain written approval before disposing of or injecting salt water
- If this permit has expired (see authorized expiration date), Please check the box below and return to the address below.

Wells Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

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