KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Date: September 1999
Form must be Typed
Form must be Signed
All blanks must be Pledged

Effective Date:

District #:

Yes No

Operator:
License No. 5003

Name: McCoy Petroleum corporation

Address: 800 E. Central, Suite #308

Wichita, Kansas 67206

Contact Person: Scott Hampel

Phone: 316-656-2737

Contractor:
Lic# 36006

Name: Martin Drilling Company, Inc.

Well #: 36006

Completed Date:

Well Class:

Type Equipment:

Grim Rec.

Drill.

MD Rotary

Air Rotary

Disposal

Wld.

Cable

Other

If OWD: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional: Deviated or Horizontal well?

Yes No

If Yes, True Vertical Depth:

Bottom Hole Location:

KCC Drt #:

AFFIDAVIT

The undersigned hereby affirms that I am drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be tied by circulating cement to the top, in all cases subject to the approval through all uncontaminated materials plus a minimum of 20 feet into the underlying formations;

4. If the well is a dry hole, an agreement between the operator and the district office on plug length and plugging is necessary prior to plugging;

5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 16, 2005
Signature of Operator or Agent: Scott Hampel

Title: Engineering/Production Mgr.

For KCC Use ONLY

API #: 15

Conductor pipe required: None

Minimum surface pipe required: 200 feet per Acre

Approved by:

This affidavit was submitted prior to drilling within 6 months

Spud date: 9/7/2005

Mail to: KCC - Conservation Division, 130 S. Market - Room 208, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: McCoy Petroleum Corporation
Lease: WALTERS "M"
Well Number: 213-3
Field: Rems Shutto
Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: NW NE

Location of Well: County: Ellis
Section: 2130
Township: 16
Range: 15
Is Section X Regular or ___ Irregular
If Section is Irregular, locate well from nearest corner boundary:
Section corner used: NE NW NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest mile or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

in plotting the proposed location of the well, you must show.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-8 for gas wells).