**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

<table>
<thead>
<tr>
<th>Field</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator</td>
<td>RDH Enterprises, Inc.</td>
</tr>
<tr>
<td>Address</td>
<td>P. O. Box 716 , El Reno, OK 73036</td>
</tr>
<tr>
<td>Licensee</td>
<td>Titan Drilling</td>
</tr>
<tr>
<td>Well Name</td>
<td>2004-11-01-205D</td>
</tr>
<tr>
<td>Description</td>
<td>Deviated or Horizontal wellbore</td>
</tr>
</tbody>
</table>
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: RDM Enterprises, Inc.
Lease: Linda Sue
Well Number: 1-9
Field: Astin Gas Area
Number of Acres attributable to well: ______ C. ______ NH/4

Location of Well: County ________ Comanche
1320' feet from _______ S Line of Section
1320' feet from _______ E Line of Section
Sec. 9 Twp 35 R 16
Lat: E N
Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and acreage attributable for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
SEP 19 201
KCC WICHITA

EXAMPLE
10
3350'

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells).
September 20, 2005

Mr. Randal D. Haley
RDH Enterprises, Inc.
PO Box 716
El Reno, OK 73036

RE: Drilling Pit Application
Linda Sue Lease Well No. 1-9
NW/4 Sec. 09-35S-16W
Comanche County, Kansas

Dear Mr. Haley:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep the pits well away from the draw.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant