KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: September 1999
Form must be Typed
All pages must be Printed

Expected Spud Date: October 1 2005

OPERATOR
License No.: 5903
Name: McCoy Petroleum corporation
Address: 800 E. Central, Suite 300
City/State/Zip: Wichita, Kansas 67206
Contact Person: Scott Hampel
Phone: 316-336-2737

CONTRACTOR/ Lic.
Lic.
Name: Martin Drilling Company, Inc.

Well Drilled For:
Well No.: 30906

Well Class:
Type/Equipment:

If OWWO: old well information as follows

Original Completion Date: Original Total Depth: 

Direction, Deviated or horizontal well?
Yes No
If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be left by circulating cement to the top, in all cases surface pipe shall be cemented through all unconsolidated materials plus a minimum of 25 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. If an alternate x completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 20, 2005
Signature of Operator or Agent: Scott Hampel
Title: Engineering/Production Mgr.

For KCC Use ONLY
API 14 - 051 25460 0006
conductor pipe required

Minimum surface pipe required 2000 feet per Alt. = 0.01

This authorization expires
(This authorization void if drilling not started within 6 months)

Spud date: 11-02-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: McCoo Petroleum Corporation
Lease: DREHER-WALTERS 1/80 1/4 T
Well Number: 91-34
Field: Bennis Shuts

Number of Acre

Location of Well: County: Ellis

1500

1800

Sec: 34

Twp: 11

N

S

E

West

Is section regular or irregular?

If section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution unit must be attached. (CO-7 for oil wells; CO-8 for gas wells).