KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA
SEP 14 2005

For KCC Use:

District #

RAG

Yes No

Expected Spud Date: September 20, 2005

OPERATOR:

License # 30931

Name: Sterling Petroleum, Inc.

Address: 1321 W. 36th St. N.

City/State/Zip: Valley Center, KS 67147

Contact Person: Charles Schmidt

Phone: 316-756-3023

CONTRACTOR:

License # 5154

Name: Sterling Drilling Company

Wall Driper For:

Wt. Class

Type Equipment:

Oil

Enr Res

Inf Rod

Mud Rotary

Gas

Storage

Pool Ext.

Air Rotary

GWQ

Disposal

Widest

Cable

Other

If GWQC: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directories: Deviated or Horizontal well?

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

AFFIDAVIT

It is alleged that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe shall be set below the lower limit of the well in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formations.
4. If the well is dry hole, an agreement between the operator and the district office or plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below into usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas 11"-trade casing order #13,897-C, which applies to the KCC District 3 area, all new cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTARY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge correct.

Date: September 13, 2005

Signature of Operator or Agent:

For KCC Use Only

API 15-15.5

Conductor pipe weight?

Minimum average

Approved by:

This authorization expires:

(The authorization void if drilling is not started within 6 months of effective date.)

Spud date:

Agent:

Remember to:

- File Dril Plc Application (form DP-1) with Intent to Drill;
- File Completion Plan (form ACD-1) within 120 days of spud date;
- File completion aerial photo at field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit completion report (DP-5) after plugging is completed;
- Obtain written approval before dispersing or injecting spill water;
- In this permit has expired (file authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Well Drilled - Permit Expired

Signature of Operator or Agent:

Date:

200 S. Market - Room 2078

Wichita, Kansas 67202

RAG

Yes No

200 S. Market - Room 2078

Wichita, Kansas 67202

$175.21999.00

0.00

599.14.06

317.06

317.06

No

(For Authorized agent who is not an active member of KCC)

N

317.06

N

Wichita, Kansas 67202

Zero

No

No
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells avoiding from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 10
Operator: Darter Petroleum, Inc.
Lokha: Ulrich B
Well Number: 2-24
Field: Thirty-One SW

Number of acres attributable to well:
QTH / QTH / QTR of acreage: C SW NW

Location of Well: County: Seward

1986
last from
660
Sec: 24
Two. 31S
S. R. 31S
East/West

Is Section: ☑ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

1986
3300
SEWARD CO.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section/south/north and east/west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).