NOTICE OF INTENT TO DRILL

Expected Spud Date: 9/7/2005

OPERATOR: Licensed 33036
Name: Strata Exploration, Inc.
Address: PO Box 481, Fairfield, IL 62837
Contact Person: John R. Kinney
Phone: 618-897-2799

CONTRACTOR: Licensed 5142
Name: Darling Drilling

Well Limitations:
- Oil Rec
- Gas Rec
- Ammonia
- Underground Water
- Other

If OWWR, old well information as follows:
- Well Name:
- Completion Date:
- Original Total Depth:
- Directional, Deviated or Horizontal wellbore?

If Yes, true vertical depth:

Bottom Hole Location:

Note: This is a replacement well for the 50180812160009.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 30 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or permanently abandoned;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order HS.39,91C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases notify KCC district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

For KCC Use Only

API # 15: 21617.00

Conductor pipe required: Na
Minimum surface pipe required: 600 feet per A. 0.3
Approved by:

This authorization expires: 11/05

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage allocable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

APR No. 15
Operator: Strata Exploration, Inc.
Lease: Stoops Webber
Well Number: 4
Field: Lockport
Number of Acres allocable to well: QTR / QTR / QTR of acreage: SE SW SW

Location of Well: County: Haskell
Line from: # / 32 Sec. 23 Line of Section
East / West

Is Section: □ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade allocable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached (CG-7 for oil wells; CG-8 for gas wells).