KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use ONLY

File No. - 051-80157-

AP # 15 -

Conductor pipe required -

Minimum surface pipe required -

Approved By -

Minimum surface pipe required - feet per Acre

For KCC Use ONLY

AP # 15 -

Conductor pipe required -

Minimum surface pipe required - feet per Acre

Approved By -

Min. surface pipe required - feet per Acre

This authorization expires -

Spud Date - Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Received

OIL & GAS CONSERVATION DIVISION
KANSAS CORPORATION COMMISSION
710 S. Main St.
Wichita, Kansas 67202

September 12, 2005

For KCC Use

Expected Spud Date

month day year

OPERATOR

Name:

License No.

Address:

City/State/Zip

Contact Person:

Phone:

CONTRACTOR

Name:

License No.

Name: Express Well Service & Supply

Well Drilled For:

Oil

Gas

Elec. Rec.

Storage

W.O.C.

Sweat

Disposal

Other

Type of Drilling:

Welled

Unwelled

Other

Well Client:

Field Name:

Target Formation(s):

Lease Name:

Well #:

County:

Field Name:

Well #:

Acreage:

Oil

Gas

Elec. Rec.

Storage

W.O.C.

Sweat

Disposal

Other

Well Drilled For:

Operator:

Transwestern Oil Company

Well Name:

Soliton #1

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal Wellbore?

Yes

No

Bottom Hole Location:

KCC D.M. #

 Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 65 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circuiting cement to the top; in all cases surface pipe shall be set if well is a horizontal wellbore, and the underlying formation is less than 200 feet laterally;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production is taken care of;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented below any usable water to surface within 100 days of spud date.

Or pursuant to Appendix B - Eastern Kansas spillage drilling order K15-891-01 C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. In cases, NOTICE of district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my information and belief.

Date: September 7, 2005

Signature of Operator or Agent

Title: Geologist

NOTE: Be sure to check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Old Pip Application (form CCO-1) with intent to Drill
- File Completion Form CCO-1 within 120 days of spud date
- File acreage attribution plot according to field orientation circles
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (CO-4) after plugging is completed
- Obtain written approval before disposing or injecting salt water
- This permit has expired. Do not use on expiration date. Before you drill, check the box below and return to the address below.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this aline of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Figure show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Kingfish Oil Company, Inc.
Lease: Solomon
Well Number: 1A
Field: Solomon
Number of Acres attributable to well: GTR / GTR / GTR of acreage: NE , NE , NW

Location of Well: County: ERS
330
3319

East from S / W Line of Section

Sec. 33

Twp. 11

R. 19

NE

Is Section: 2 Regular or 2 Irregular

If Section is Irregular locate well from nearest corner boundary.
Section corner used: NE / NW / SE / SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced walls.)

(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

SE2NW\CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you will use the described plat by identifying section lines, i.e. a section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field's certificate of acreage attribution plat must be attached (COD-7 for oil wells; CG-8 for gas wells).