**NOTICE OF INTENT TO DRILL**

Must be approved by KCC live (3) days prior to commencing well

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 47S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling site.
3. The minimum amount of sour gas pipe specified below shall be set by circulating cement to the top in all cases surface laterals through unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either pluged or production casing is cemented in.
6. If an alternate completion, production pipe shall be cemented from below any usable water surface within 120 days of spud date. Or pursuant to Appendix B, Eastern Kansas surface casing under 133,891.0', which applies to the KCC District 3 area, alternate casing cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made here are true to the best of my knowledge and belief.

Date: August 19, 2005

Signature of Operator or Agent: [Signature]

Time: [Time] 
Production Engineer:

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC live (3) days prior to commencing well

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**For KCC Use Only**

**Effective Date:** 9.14.05

**Date:** [Date]

**SSA:** [SSA]

**Operator:** [Operator]

**Address:** [Address]

**City/State/Zip:** [City/State/Zip]

**Contractor:** [Contractor]

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**Operating License:** [Operating License]

**License Type:** [License Type]

**Well Drilled For:** [Well Drilled For]

**Well Class:** [Well Class]

**Type Equipment:** [Type Equipment]

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**Operator:** [Operator]

**Address:** [Address]

**City/State/Zip:** [City/State/Zip]

**Phone:** [Phone]

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**Spot NW, SE, Sec. 5, Twp 31 S, R 8 E, East 1/2, West 1/2:** [Spot NW, SE, Sec. 5, Twp 31 S, R 8 E, East 1/2, West 1/2]

**Line of Section:** [Line of Section]

**Length of Well:** [Length of Well]

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**County:** [County]

**Well Name:** [Well Name]

**Original Completion Date:** [Original Completion Date]

**Original Total Depth:** [Original Total Depth]

**Directional, Deviated or Horizontal well:** [Directional, Deviated or Horizontal well]

**Yes** [Yes] **No** [No]

**Well Location:** [Well Location]

**Well No.:** [Well No.]

**Well Permit #:** [Well Permit #]

**Well Permit #:** [Well Permit #]

**Location:** [Location]

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**Address:** [Address]

**City/State/Zip:** [City/State/Zip]

**Phone:** [Phone]

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**Note:** License well on the Section Plan - [Note]

**Target Formation(s):** [Target Formation(s)]

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**Lease Name:** [Lease Name]

**Field Name:** [Field Name]

**Operator:** [Operator]

**Address:** [Address]

**City/State/Zip:** [City/State/Zip]

**Phone:** [Phone]

---

**Date:** [Date]

**Time:** [Time]

**Production Engineer:** [Production Engineer]

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**Note:** [Note]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Pioneer Exploration LTD.
Lease: R. Douglas Gill Trust
Well Number: 3-5
Field: Spivey-Grabs-Basil
Number of Acres attributable to well: CTR / QTR / QTR of acreage: NW, SE, SE

Location of Well: County: Harper
900 feet from N S Line of Section
915 feet from E W Line of Section
Sec. 5 Twp. 31 S R R
16 Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage of the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)
September 9, 2003

Mr. John Houghton
Pioneer Exploration, Ltd.
15603 Kuykendahl Ste 200
Houston, TX 77090

Re: Drilling Pit Application
R. Douglas Gill Trust Lease Well No. 3-5
SE/4 Sec 05-331-08W
Harper County, Kansas

Dear Mr. Houghton:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservationforms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Hayes
Environmental Protection and Remediation Department

cc: Doug Louis

KANSAS CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLIN, CHAIR
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