KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
须由KCC(5日)前审批

Form C-1
December 2003
Form must be Typed
All blanks must be filled

Must be approved by KCC五(5)天前会审

Expected Date: August 30, 2005

Spud Date: 9.20.05

Effective Date: 12/20/2003

SGA?: Yes No

OPERATOR: Pioneer Exploration LTD
Address: 15603 Kuykendahl Suite 200
City/Shire/County: Houston, Texas 77090
Contact Person: John Hoghuphan
Phone: 281-892-9400 Ext 253

CONTRACTOR: 33006

Name: Ace Drilling

Well Drilled For: [ ] Oil [ ] Gas [ ] Water

Well Class: [ ] Oil Rec [ ] Gas Rec [ ] Water Rec

Type Equipment: [ ] Infra [ ] Mut Rotary [ ] Air Rotary

Disposal: [ ] Yes [ ] No

Storage: [ ] Yes [ ] No

Water Well: [ ] Yes [ ] No

If OWWD: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional: Deviated or Horizontal well:

If Yes, true vertical depth:

Bottom Hole Location:

KCC OKT #

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KCC regulations.

If it is agreed that the following minimum requirements will be met:

1. Name the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; all remaining pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is required prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production size shall be cemented in below any usable surface well within 120 days of spud date.

Any of these statements are true and to the best of my knowledge and belief.

Date: August 19, 2005

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2279, Wichita, Kansas 67202

For KCC Use Only

API: 15
Cementing pipe required: No

Minimum surface pipe required: 220 feet per ft. of dept.

Approved by:

This authorization expires: (This authorization void if drilling not started within 6 months of effective date)

Spud date: Agent:

Remember to:

- File Drill Per Application (form CD-1) with Intent to Drill;
- File Completion Form AOC-1 within 120 days of spud date;
- File appropriate notice before 48 hours prior to workover or re-entry;
- Submit plugging report (SP-1) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired, (file authorized expiration date) please check this box below and return to the address below;
- Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2279, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well is properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No: 15 - 
Operator: Pioneer Exploration LTD. 
Lease: R. Douglas Gill Trust 
Well Number: 4-5 
Fields: Selvey-Grabi-Basil 

Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: SE - NE - SE

Location or Well: County: Harper 
1650 feet from [ ] N [ ] W Line of Section 
330 feet from [ ] E [ ] S Line of Section 
Sec. 5 
Twp. 31 
R. 8 
Is Section: [ ] Regular or [ ] Irregular 

If Section is Irregular, locate well from nearest corner boundary 
Section corner used [ ] NE [ ] NW [ ] SE [ ] SW 

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
September 15, 2005

Mr. John Houghton
Pioneer Exploration, Ltd.
15603 Kuykendahl Ste 200
Houston, TX 77090

Re: Drilling Pit Application
R. Douglas Gill Trust Lease Well No. 4-5
SE/4 Sec. 05-31S-08W
Harper County, Kansas

Dear Mr. Houghton:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Conservation Division, Finney State Office Building, 120 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.267.4200 Fax 316.267.4211 www.kcc.state.ks.us