KANSAS CORPORATION COMMISSION
ON & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing operations.

RECEIVED
SEP 14 2005
KCC WICHITA

For KCC Use:

Effective Date: 9/19/05
District #: 4
SGA?: Yes

Expected Spud Date: 10

OPERATOR:

Name: Matt Drilling Company, Inc.
Address: P.O. Box 2778
City/State/Zip: Wichita, KS 67201-2778
Contact Person: Mark Sturm
Phone: 316-264-4396

CONTRACTOR: License 21546
Name: Matt Drilling

S/N: 5144

Well Located For:

Type Equipment:

Oil Gas Storage
Well Class: Gas/Other

Field Mut Rotary

Drill Rig

Air Rotary

EQUIPMENT:

Wildcat

Cable

Reservoir of Holes

Other

If OWNED, old well information as follows:

Operator:

Well Name:

Original Completion Date:

Deviated, Deviated or Horizontal wellbore? Yes/No

Dev. Depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq., and that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted in each drilling lot;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office as to length and placement is necessary, prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date or pursuant to Appendix "B" - Eastern Kansas surface casing order 110-691-1, which applies to the KCC District 3 area, attempt at cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my actual knowledge.

Date: 9/13/05
Signature of Operator or Agent:

Remember to:

- File Drilr's Application (form CDP-1) with intent to Drill.
- File Completion Form ACD-1 within 120 days of spud date.
- File well pressure initialization plot according to field pressure order.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CDP-4) after plugging is completed.
- Obtain written approval before displacing or rejects salt water.
- If this permit has expired (see authorization noted on reverse side) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

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</table>

**PLAT**

*Show location of the well and show attributable acreage for prorated or spaced wells.*

*Show footprint to the nearest lease or unit boundary line.*

**NOTE:** In all cases locate the spot of the proposed drilling location.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., i section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached. (DO-7 for oil wells; 10-8 for gas wells.)