NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

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KANSAS CORPORATION COMMISSION

Oil & Gas Conservation Division

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Received

City/State/Zip: Garden City, KS 67846
Contact Person: Scott Conant
Phone: 785-398-2270

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CONTRIBUTIONS

Name: Duke Drilling Co., Inc.

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FICKS, KS

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WELL DRILLED FOR

Well Class: Domestic

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Type Equipment:
- Mud Rotary
- Air Rotary
- Cable

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If ONWO: old well information as follows:
Operator:
Well Name: Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well? Yes No
If Yes, True Vertical Depth:
Bottom Hole Location:

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KCC DKT #: 9-1-05

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WELL LOCATION EXCEPTIONANTED

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of n-pipe pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 30, 2005

Signature of Operator or Agent: Scott Conant

Title: Petroleum Engineer

Remember to:
- File Drill Form Application (form CDP-1) with intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File sewage attribution plat according to field precipitation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CDP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

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SCOTT CONANT

FOR KCC USE ONLY
API 15 - 135-24397-00-00
Conductor pipe required: NO
Minimum surface pipe required: 3,000 feet per A.D.
Approved: 9-2-05

This authorization expires: 3-7-06
(This authorization valid if drilling not started within 6 months of effective date.)

Spud date: Agent:

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- File Completion Form ACD-1 within 120 days of spud date;
- File sewage attribution plat according to field precipitation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CDP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

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Date:

Signatures of Operator or Agent:

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Notice: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed proration allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15: ______________
Operator: American Warrior, Inc.
Lease: Lent
Well Number: 3
Field: Schaben
Number of Acres attributable to well: 40

Location of Well: County: Neos

| 1050 | feet from 2 N / 0 S Line of Section |
| 1050 | feet from 2 E / 0 W Line of Section |
| Sec. 26 | Twp. 19 | S. R. 22 | Easit or West |

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

(Show location of the well and shade attributes to acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached. (CD-7 for oil wells).