KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing

RECEIVED
SEP 02 2006
SIEC WICHITA

For KCC: Effective Date: District #: SGAY: Yes: No

For KCC Use Only:

SGA#: 9.12.05

SGA#: 1

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-501, et seq.

I hereby certify that the statements made herein are true and that the following requirements will be met:

1. The appropriate district office prior to spudding of well.
2. A copy of the approval/notice of intent to drill shall be posted on each drilling rig.
3. A cover for the surface pipe as specified below shall be set by the operator and through all unconsolidated materials at least 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented.
6. The appropriate district office shall be notified within 120 days of spud date. (See Appendix A). A Kansas corporation commission order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

Mail to: KCC – Conservation Division, 130 S. Market – Room 2076, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the bounded well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field convert the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/4 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: 
Lessee: 
Well Number: 
Location of Well: County: 
Field: 

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: 

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner: NE NW SE SW

SHOW LOCATION OF THE WELL AND SHADE ATTRIBUTABLE ACREAGE FOR PRORATED OR SPACED WELLS
SHOW FOOTAGE TO THE NEAREST LEASE OR UNIT BOUNDARY LINE.

Example:
1980
3390'

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CG-8 for gas wells).
September 7, 2005

Ms. Vicki Carder
OXY USA, Inc.
PO Box 2528
Liberal, KS 67905

RE: Drilling Pit Application
Kirk A Lease Well No. 5
SE/4 Sec. 30-345-33W
Seward County, Kansas

Dear Mr. Carder:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant