KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

On Date: September 8, 2005

ONRATER: Licensee: 33428
Name: Fort Scott Methane Partners, LLC
Address: 5513 Golf Course Drive
City/State/Zip: Mt. Morris, MI 48045
Phone: 303-865-7718

CONTRACTOR: Licensee: 5831
Name: Mokkat Drilling

Well Drilled For: W-22-11, Leaser Name: Keller
Well Class: Field Name: W-22-11
Type of Purpose: Chocolate Coals
Nearest Lease or Unit boundary: 5000 feet
Target Formation(s): Chocolate Coals
Ground Surface Elevation: 580 feet
Water well within one-quarter mile: Yes
Public water supply well within one mile: No
Depth to bottom of usable water: 200 feet
Surface Pipe by Alternates: 1
Length of Surface Pipe Planned to be: 20 minimum feet

Original Completion Date: Original Total Depth: 2750 feet
Directional, Deviated or Horizontal well?: No
Bottom Hole Location: Mississippi

CONSERVATION DIVISION
AFFIDAVIT

The undersigned hereby affirms that the aforesaid drilling and eventual plugging of the well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the appropriate notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top; in all cases surface pipe shall be set through all unconsolidated strata plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or productivity casing is cemented.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Drilling Permits are to be obtained from the Kansas Corporation Commission.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-2-05
Signature of Operator or Agent

For KCC Use ONLY

APR 15 - 23,412-00-00
Conductor pipe required - NO
Minimum surface pipe required - 20 feet per Acre
Approved by: 3-11-06
This authorization expires: (This authority will be invalid if drilling not underway within 18 months of effective date)
Approved by: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Fort Scott Methane Partners, LLC
Lease: Keller
Well Number: 22-11
File: Wildcat

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: C NW NW

Location of Well: County: Bourbon
600' W of Sec 22
Line of Section

Is Section: Regular □ Irregular □

Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).