KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expired Spud Date: September 8, 2005

OPERATOR: License No. 33428
Name: Fort Scott Methane Partners, LLC
Address: 5513 Golf Course Drive
City/State/Zip: Carthage, MO 64836
Contact Person: Larry Weis
Phone: 303-636-7176
CONTRACTOR: License No. 5831
Name: Mickit Drilling

Spot N 2, Sec 21, T 27S, R 22E, W 2, Last 330' NE to NE 700' NE

Well Drilled For: Gas
Time Equipment: None
Oil: Yes
Enth Rec: Yes
Depth: 350' NE to NE
Post Ext: Yes
Air Rotary: Yes
Mud Rotary: Yes
Cable: Yes
Wildcat: Yes
Well Drilled For: Other

If CWRR: not well information as follows:
Name: None
Original Completion Date: None
Original Total Depth: None
Directional, Deviated or Horizontal well: None
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:
SEP 06 2005

CONSERVATION DIVISION

AFFIDAVIT

The undersigned hereby affirms, declares, and certifies that this tripping and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to commencing this well;
2. A copy of the approved notice of intent to drill shall be posted on each rig;
3. The minimum amount of surface pipe as specified below shall be set by grouting cement to the top; in all cases surface pipe shall be set through all unconsolidated material plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug height and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production is commenced in;
6. If an ALTERNATE II COMPLETION, production shall be commenced from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" Eastern Kansas surface casing order #113,891-A, which applies to the KCC District 3 area, alternate II casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any casing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9.2.05
Signature of Operator or Agent
Title: Agent

Remember to:
- File DBH Application (form DBH-1) with intent to Drill;
- File Completion Form ACD-1 within 100 days of spud date;
- File acreage attribution plat according to field survey orders;
- Notify appropriate district office 48 hours prior to re-entry;
- Submit plugging report (CD-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mall to: KCC - Conservation Division, 130 S. Maize - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this section of the form. If the intended well is in a prorated or spaced field complete the plat below. Showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for all wells.

API No. 15:
Operator: Fort Scott Methane Partners, LLC
Lease No: N/A
Well Number: 21-41
Field: Wildcat
Number of Acres attributable to well: __________________________

<table>
<thead>
<tr>
<th>OTR / QTR / GTR of acreage</th>
<th>N</th>
<th>E</th>
<th>SE</th>
<th>SW</th>
</tr>
</thead>
<tbody>
<tr>
<td>QTR / OTR / GTR of acreage</td>
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</tbody>
</table>

Location of Well: County, Bourbon

330' N 700' E

W Line of Section 27S R. 22 Sec. 21

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE SE NW SW

Plat
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

1. The manner in which you are using the depicted plat by identifying section, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 06 2005
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

SEWARD CO.

1980

330°