KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use only

Adopted Date: 9/11/05

Effective Date: 12/30/02

District #: 1

5G97  Yes Yes

Expected Spud Date: 9/15/05

OPERATOR: Licensee: 6113

Name: Landmark Resources, Inc.

Address: 1616 S. Voice Rd. Suite 152

City/State/Zip: Houston, 77057

Contact Person: Jeff Wood

Phone: 713-245-6600

CONTRACTOR: Licensee: 30606

Name: MURFIN DRILLING CO., INC.

Well Drilled For: Oil

Type Equipment: 1st Rec

G&A Disposal: Yes

OTHER: 2nd Rec

If G&A Disposal Well, complete the following as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

Yes No

If Yes, true vertical depth:

If No, total depth:

Bottom Hole Location:

KCC DKT:

SEP 02 2005

RECEIVED

CONSERVATION DIVISION WEATHERFORD

The undersigned affirms that the following completion and eventual plugging of this well will comply with K.S.A. 55-56-2

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 30 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the KCC district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented 300 feet below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "W" Eastern Kansas surface casing order #13,849-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/23/05

Signature of Operator or Agent: 

TIme: Exec. Admin. Asst.

Remember to:

- File Drill Pit Ad: 400 ft.

- File Completion Form: ACO-1 within 120 days of spud date.

- File completion statement in accordance to district promotion orders.

- Notify appropriate district office 48 hours prior to work over or re-entry.

- Submit plugging report (CP-4) after plugging is completed.

- Obtain written approval before thopping or injecting salt water.

- If this permit has expired (See additional expiration date) please check the box below and return to the address below.

- Well Not Drilled - Permit Expired

Signature of Operator or Agent: 

Date: 12-10-06

Mall for: KCC - Conservation Division, 130 S. Martel - Room 2078, Wichita, Kansas 67202

For KCC Use only

APR 15 187 21062 0000

Cond. pipe requires: None

Minimum surface pipe required: 2000 feet per Acre

Approved: 09/05

This authorization expires: 11/06

This authorization void if drilling not started within 6 months of effective date.

Spud date: Agent

Footnotes:

- FILE Drill Pit Ad: 400 ft

- FILE Completion Form: ACO-1

- ALTERNATE II cementing

- Submit plugging report (CP-4)

- Obtain written approval before thopping or injecting salt water.

- If this permit has expired (See additional expiration date) please check the box below and return to the address below.

- Well Not Drilled - Permit Expired
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: Landmark Resources, Inc.
Lease: JOHN'S
Well Number: 1-12
Field: BEAUCHAMP NE EXTENSION

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>Stanton</th>
</tr>
</thead>
<tbody>
<tr>
<td>340 feet from</td>
<td>N</td>
</tr>
<tr>
<td>2440 feet from</td>
<td>E</td>
</tr>
<tr>
<td>Sec. 13, Twp. 30</td>
<td>S</td>
</tr>
<tr>
<td>Line of Section</td>
<td>E</td>
</tr>
<tr>
<td>Line of Section</td>
<td>N</td>
</tr>
</tbody>
</table>

In Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-6 for gas wells).