**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

<table>
<thead>
<tr>
<th>Date</th>
<th>Subject</th>
<th>SW/NE</th>
<th>Sec.</th>
<th>Twp.</th>
<th>R.</th>
<th>Line of Section</th>
<th>S.W.</th>
<th>E.</th>
<th>W.</th>
<th>Quarter</th>
</tr>
</thead>
<tbody>
<tr>
<td>2005-08-31</td>
<td>East</td>
<td>SW</td>
<td>33</td>
<td>32</td>
<td>16</td>
<td>Line of Section</td>
<td>16</td>
<td>15</td>
<td>16</td>
<td>32/16</td>
</tr>
<tr>
<td>2008-09-02</td>
<td>West</td>
<td>NE</td>
<td>33</td>
<td>32</td>
<td>16</td>
<td>Line of Section</td>
<td>16</td>
<td>15</td>
<td>16</td>
<td>32/16</td>
</tr>
</tbody>
</table>

**Expected Spud Date:**

August 31, 2005

**OPERATOR:**

License #: 33608

Name: Thornton Air

Address: 1000 Shawnee Mission Parkway

City/State/Zip: Mission Woods, KS 66205

Phone: 913-748-3687

**CONTRACTOR:**

License #: 33608

Name: Thornton Air

**Wall Drilled For:**

- Oil
- Emr Rec
- Mud Rotary
- Gas
- Storage
- Post Ext.
- Air Rotary
- DMWD
- Disposal
- Wellhead
- Seismic: # of Holes
- Other

**Well Clear:**

- Oil
- Emr Rec
- Mud Rotary
- Gas
- Storage
- Post Ext.
- Air Rotary
- DMWD
- Disposal
- Wellhead
- Seismic: # of Holes
- Other

**Nearest Lease or Unit Boundary:**

- Ground Surface Elevation: 1200 East
- Nearest Lease or Unit: None
- Surface Pipe by Alternate: 1200 East
- Length of Surface Pipe: Planned to be 1200 East
- Length of Conductor Pipe: None
- Projected Total Depth: 1200 East

**KCC DKT #:** SEP 8 2005

**AFFIDAVIT**

The undersigned hereby affirms that the well completed and eventual plugging of this well will comply with K.S.A. 55-50 sec.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II COMPLETION, production pipe shall be cemented in every usable water to surface within 120 days of spud date.

Or pursuant to Appendix "F" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** August 22, 2005

**Signature of Operator or Agent:**

**FOR KCC USE ONLY**

- API: 15 - 125 - 30342 - 00 - 00
- Conductor pipe required: No
- Minimum surface pipe required: 20 feet
- Spud date: 8-23-05
- This authorization expires: 9-27-05

**Mail to:** KCC - Conservation Division, 130 S. Market, Room 207B, Wichita, Kansas 67202

**Remember to:**

- File Drill Plan Application (form CDP-5) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File Pete completion plot according to field position order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- Submit true copy of this permit to KCC upon expiration date;
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**

**Signature of Operator or Agent:**

**Date:**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this line of the form. If the intended well is in a prorated or spaced field complete the plat below showing the well will be properly located in relationship to other wells producing from the common source of supply. Plots show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Layne Energy Operating, LLC
Lease: Hobson
Well Number: 7-33
Field: Brewster

Number of Acres attributable to well: 24.0
QTR / QTR / QTR of acreage: SE 24-0-0

Location of Well: County: Montgomery
2036
Location from N / Line of Section
2480
Location from E / Line of Section
Sec. 33
S. W. 16

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or well boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 02 2005
CONSERVATION DIVISION
WICHITA KS

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / south and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).