Received Sept 3 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date:

Entry No.:

SAID:

No.

Expected Spud Date:

September 19, 2005

OPERATOR:

License No.:

30742

Address:

4924 SE 48th St.

City/State/Zip:

Newton, Kansas 67114

Contact Info:

Rick R. Wadsworth

Phone:

(316) 799-1000

CONTRACTOR:

License No.:

3350

Name:

Southland Drilling, Inc.

Well Order For:

Well Class:

Type Equipment:

Oil

Elec Rec

Intert

 Mud Rotary

Gas

Storage

Pool Ext.

Air Rotary

Water

Sand Disposal

Water

Seismic

Field of Wells

Other

If OWWS: old well information as follows:

Original Completion Date:

Original Total Depth:

Directional, Deviates or Horizontal Wells?:

Yes

No

If, Yes, vertical & Why:

Bottom Hole Location:

KCC DKT #:

[Blank]

[Unreadable Information Affixed]

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-67 et seq.

A. It is agreed that the following requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:

3. The minimum amount of surface piping as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unperforated materials plus a minimum of 30 feet into the underlying formation:

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an alternate completion, production pipe shall be cemented from below any unstable water to surface within 120 days of spud date.

Or pursuant to Appendix "E" - Eastern Kansas surface casing order #33,881-C, which applies to the KCC District 3 area, alternate casing cementing must be completed within 30 days of the spud date or the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made hereon are true and correct to the best of my knowledge and belief.

Date:

September 6, 2005

Signature of Operator or Agent:

President

Mail to: KCC - Conservation Division, 135 S. Market - Room 207B, Wichita, Kansas 67202

Remember to:

- File Drilling Application (Form CSP-1) with Intent to Drill;
- File Completion Form ADO-1 within 120 days of spud date;
- File a completion report (GCP) in accord with field production control;
- Notify appropriate district office 48 hours prior to workover of re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain approval before disposing or re-entering well water;
- If this form has expired, (File authorized expiration date please check the box below and return to the address above:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

12/19/05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APN No. 16:
Operator: Falimino Petroleum, Inc.
Lease: Holness-Stum
Well Number: 1
Field: Obie SE

Number of Acres attributable to well:

Location of Well:

<table>
<thead>
<tr>
<th>Country</th>
<th>Ness</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yards:</td>
<td>190</td>
</tr>
<tr>
<td>feet from Sec:</td>
<td>12</td>
</tr>
<tr>
<td>N:</td>
<td>15</td>
</tr>
<tr>
<td>W:</td>
<td>4</td>
</tr>
</tbody>
</table>

Is section: Regular or Irregular

If section is Irregular, locate well from nearest corner boundary.

Section corner used:

Ness CO

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show 'spillage to the nearest lease or unit boundary line.)

EXAMPLE

REWARD CO.

In plotting the proposed location on the plat, you must show:
1. The manner in which you are using the prorated plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed driling location from the section's south / north and east / west.
3. The distance to the nearest eqpt or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).