NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
API # 15
135 24399.00 00
Conductor pipe required, N O N E
Minimum surface pipe required, 300 feet per Acre
Approved by: KSP 202
This authorization expires: 3.9.06

For KCC Use ONLY

For OGC Use

Spud Date: 09 02 2005

Expected Spud Date: 09 02 2005

OPERATOR: Licensed 8966
Mid-Continent Resources, Inc.

Address: P. O. Box 369
Engineering

City/State/Zip: Garden City, KS 67846
Compliances

Contact: Scott Connell
Phone: 785-399-2270

CONTRACTOR: License 33323

Name: Petermark Drilling, LLC

Well Drilled For:

Well Class: Type Equipment:
Oil
Gas
Storage
GWCO
Disposal
Sidewall
Cement:
N
E
S
W

Other:

Oil
N

Gas
E

Storage
W

Pool Ext.
S

Air Rotary
N

Wildcat
E

Cable
W

Infield
S

Infield Rec
W

Med Rotary

If NWCO: old well information as follows:

Original Completion Date: original Total Depth:

Original Completion Date: original Total Depth:

Directions, Deviated or Horizontal well?

Yes

No

Bottom Hole Location:

KCC DKT #: 

805-2 205

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the sheriff’s office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 26, 2005

Signature of Operator or Agent: Scott Connell

Remember to:
- File DP Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plot according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: 
Date: 

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WRCHL, KS

Received

7-2-05

For KCC Use Only

District #夕阳 No

Date: 7-26-2005

For OGC Use

Name: Scott Connell

Phone: 785-399-2270

Address: P. O. Box 369

City/State/Zip: Garden City, KS 67846

License: 8966

Email: 

Phone: 785-399-2270

Name: Petermark Drilling, LLC

Well Drilled For:

Well Class: Type Equipment:
Oil
Gas
Storage
GWCO
Disposal
Sidewall
Cement:
N
E
S
W

Other:

Oil
N

Gas
E

Storage
W

Pool Ext.
S

Air Rotary
N

Wildcat
E

Cable
W

Infield
S

Infield Rec
W

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Original Completion Date: original Total Depth:

Original Completion Date: original Total Depth:

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KCC DKT #: 

805-2 205

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WRCHL, KS

Received

7-2-05

For KCC Use Only

District #夕阳 No

Date: 7-26-2005

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Address: P. O. Box 369

City/State/Zip: Garden City, KS 67846

License: 8966

Email: 

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Name: Petermark Drilling, LLC

Well Drilled For:

Well Class: Type Equipment:
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Gas
Storage
GWCO
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Other:

Oil
N

Gas
E

Storage
W

Pool Ext.
S

Air Rotary
N

Wildcat
E

Cable
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Infield
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Infield Rec
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Date: 

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WRCHL, KS

Received

7-2-05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 500 feet of the boundaries of the proposed acreage addition unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage addition unit for oil wells.

API No. 15: ____________
Operator: Mid-Continent Resources, Inc.
Lease: GTF-5
Well Number: 2:23
Field: Schaben
Number of Acre attributable to well: 40
GTR / GTR / GTR of acreage: NW SE SE

Location of Well: County: Ncss
11110 feet from S Line of Section
990 feet from E Line of Section
Sec. 23 Twp. 19 S R. 22
Is Section: ☑ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: ☑ NE ☑ NW ☑ SE ☑ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage addition plat must be attached: (CF-7 for oil wells.)