NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

September 15, 2005

split SW4, SW4, NE4

3011
2152

60 ft

KANSAS CORPORATION COMMISSION

On & Gas Conservation Division

For KCC use only

API # 15 - 205-26187-0000

Conductor pipe required - NO
Minimum surface pipe required - 20 ft
Approved by (sign)

THIS AUTHORIZATION void if drilling not started within 6 months of effective date

Spud date - 8/14/06

For KCC Use Only

District #

September 15, 2005

Tanggal: Yes

CONTRACTOR: License 35374
Name: M & S Well Service, LLC

WELL DRILLED FOR:

Well Class: Mud Rotary
Type Equipment: Other

Gas Storage Pool Ext. Air Rotary
Disposal Waterline: Cable

NCHWO: old well information as follows:

Well Name: N/A
Original Completion Date: N/A
Original Total Depth: N/A

Directional, Deviated or horizontal well? Yes

Bottom Hole Location: KCC OKT 40 A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approval notice of intent to drill shall be posted on each drilling rig.
3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented to.
6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" Eastern Kansas surface casing order #33,991-C, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date or the well will be plugged.

In all cases, NOTIFY district office prior to any remediation. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/6/05
Signature of Operator or Agent: Operating Manager

Title: Operating Manager

MAIL TO: KCC - Conservation Division, 130 S. Market - Room 3078, Wichita, Kansas 67202

For KCC Use Only

Form must be Typed
Form must be Signed
Air space must be Filled

Spud date: 8/14/06

This authorization void if drilling not started within 6 months of effective date.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Carroll Energy, LLC
Lease: Ferrell
Well Number: TPA-7
Field: Freddones

Number of Acres attributable to well: 20
QTR / QTR / QTR of acreage: SW , SW , NE

Location of Well: County: Wilson

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County</th>
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<tbody>
<tr>
<td>2152</td>
<td>Wilson</td>
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<table>
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<tr>
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<table>
<thead>
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<th>W</th>
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<th>West</th>
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</thead>
<tbody>
<tr>
<td>Line of Section</td>
<td></td>
<td></td>
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</tbody>
</table>

In Section: Regular or irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner west: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed well location from the section's south, north, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)

NOTE: In all cases locate the spot of the proposed drilling location.