KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

RECEIVED
SEP 02 2005
KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use:

Executive Date:

Sent to:

SLGA: Y Yes X No

Expected Spud Date: September 10 2005

OPERATOR: Licensed 9093

Name: McCoy Petroleum Corporation

Address: 8000 E. Central, Suite 7100

City/State/Zip: Wichita, Kansas 67206

Contact Person: Scott Humpel

Phone: 316-636-2373

CONTRACTOR: Licensed 5142

Name: Sterling Drilling

Well Drilled For: 

Type: 

Well Class: 

Oil Gas Oilfield Water Chemical Sweet 

Well Depth: 

2500 Shallow 

Perforation: 

1500 Deep 

Completions: 

1 Single 

If OWWO, wet well information as follows:

Operator: 

Well Name: 

Original Completion Date: 

Original Total Depth: 

If Yes: 

Devoted or Horizontal well? 

No 

If Yes: 

True Vertical Depth: 

Bottom Hole Location: 

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 56-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of this proposed notice of intent to drill shall be posted on each drilling rig;
3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, as defined by the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

I hereby certify that the statements made herein are true and I am the best informed knowledge and belief.

Date: August 31, 2005

Signature of Operator or Agent: 

Title: Engineering/Production Mgr.

Mail to: KCC - Conservation Division, 130 S. Market - Room 708, Wichita, Kansas 67202

For KCC Use ONLY

API # 15 - 075 - 0 1 9 8 8 0 0 0 0

Conductor pipe required: 2000 Feet

Minimum surface pipe required: 300 feet per Acre

Approved by: 

Spud date: 

06/07/2005

This authorization expires: 3/12/06

(At this authorization void if drilling not started within 6 months of effective date.)

Remember to:

- File Drift Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form (Form CO-1) within 120 days of spud date;
- File acreage acquisition plan according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.
Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage attribution unit for oil wells.

A.P. No. 15 -
Operator: McCoy Petroleum Corporation
Lease: ELLIOTT GU TWIK
Well Number: 1-50
Field: Sylvan-Grabs
Number of Acres attributable to well: SE - NW - SW

Location of Well: County: 1700
            Location: 1390
            U.S.M. Sec. 20
            T21S R10E

Is Section X Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE ___ NW ___ SE ___ SW

PLAT
(Show location of the well and share attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plan must be attached: CD-7 for oil wells; CD-8 for gas wells.

RECEIVED
SEP 12 2005
KCC WICHITA
September 7, 2005

Mr. Scott Hampel
McCoy Petroleum Corporation
8080 E. Central Ste 300
Wichita, KS 67206

RE: Drilling Pit Application
Elliott GU Twin Lease Well No. 1-30
SW/4 Sec. 30-30S-09W
Kingman County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Louis

KANSAS
CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRAD J. NOLIN, CAA
ROBERT E. BRENDEL, COMMISSIONER
MICHAEL C. WOFFER, COMMISSIONER