KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KC Use:
Effective Date: 9/17/05
Form C-1

2002
Form must be Typed
Form must be Signed
All blanks must be filled in

Nome:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top of all casings; and all uncompleted casings shall be cemented to the bottom of the total depth of the well, unless a completion permit is issued.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented.
6. If an alternate completion permit is issued, the well shall be plugged to the same point as is the completion permit.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief:

Date: 9/18/05
Signature of Operator or Agent:

RECEIVED
SEP 1 2 2005

KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 120 S. Market - Room 2078, Wichita, Kansas 67202

For KC Use ONLY
API #15

001-29 29.12.00

Minimum surface pipe required:

Feet per. Acre:

Approved surface pipe:

This authorization expires:

The authorization void if drilling not started within 6 months of effective date.

Spud date:

Agent:

For KC Use ONLY

API # 15

001-29 29.12.00

Minimum surface pipe required:

Feet per. Acre:

Approved surface pipe:

This authorization expires:

The authorization void if drilling not started within 6 months of effective date.

Spud date:

Agent:

Field Name: Cherokee Basin Core Area
Nearest Lease or unit boundary:
Cherokee County

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Well Drilled For:

Gas

Oil

Other:

Well Class:

Drilled Test Well

Wildcat Well

Rock Test

Verdigris: # of Holes

Disposal

Storage

Category:

Cable

Air Rotary

Directional, Deviated or horizontal well?

Yes

No

Bottom Hole Location:

N/A

KCC DKT #:

McPherson Drilling

License #:

6575

City/State/Zip:

Savannah, KS 66772

Contract Person:

Jeff Morris

Phone:

602-754-3627

ORWELL:

old well information as follows:

Operator:

N/A

Well Name:

N/A

Original Completion Date:

N/A

Original Total Depth:

N/A

Water Source for Drilling Operations:

N/A

Farm Pond

Other

Air Drill

DWR Permit:

N/A

Will Cores be taken?

Yes

No

Are you, your proposed assignee, or any employee of your company, either the lessor or lessee of any lease(s) or other property related to this well site?

Yes

No

Note: Locate well on the Section Plat or reverse side.

County:

Lease name:

Coday

Well #:

A2-23

Field Name:

Cherokee Basin Core Area

Is this a Leased / Spaced Filed?

Yes

No

Target Formation:

Cherokee Coals

Nearest Lease or unit boundary:

400 FNL

Ground Surface Elevation:

1541.95

Feet MSL

Water well within one-quarter mile:

No

Public water supply well within one mile:

No

Depth to bottom of fresh water:

110'

Well depth to bottom of usable water:

20'

Surface Pipe by Alteration:

1

2

Length of Surface Pipe Planned to be Set:

20'

Length of Casing Pipe Required:

None

Projected Total Depth:

105'

Formation at Total Depth:

Mississippi L.S.

Well Dbled:

Stick

Spindel

No

Spindel

Stick

Drilled Test Well

N/A

N/A

N/A

N/A

Yes

No
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a unprorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: River Gas Channele, LLC 
Lease: Cody Oil 
Well Number: A2-23 
Field: Cherokee Basin Coal Area 
Number of Acre attributable to well: 160 
QTR / QTR / QTR of acreage: NE - NW - NW

Location of Well: County: Allen

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County</th>
<th>Allen</th>
</tr>
</thead>
<tbody>
<tr>
<td>1980 feet from N</td>
<td></td>
<td></td>
</tr>
<tr>
<td>26 feet from W</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sec 23, Twp 26, S, R 20</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: ☑ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and amounts attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).