NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date: 9/18/05

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC 120 days prior to commencing well

For CEP

Receive Date: 10/27/2005

Form must be Typewritten

Must be Signed

All blanks must be Filled

FOR KANSAS USE

Expected Spud Date: 09/29/2005

Oper. No.: 5135

Name: John O. Farmer, Inc.

Address: PO Box 352

City/State/Zip: Kansas City, Kansas 66102

Contact Person: John Farmer IV

Phone: 785-483-3144

Contractor: License No. 33575

Well Drilling

WELL

Well Drilled For: Oil

Well Class: Epic Res.

Type Equipment: Intell.

Mod Rotary

Gas Storage: Pool Ext.

Air Rotary

WO: Disposal

Other: Water

Services: Water Wells

# OWNED: old well information as follows:

Owner:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well?: Yes

If Yes, true vertical depth:

Bottom Hole Location:

KCC DRK #: UNIT INFO ATT.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE is COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order #133,891.C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: 9/18/05

Signature of Operator or Agent:

For KCC Use ONLY

API #: 15

Cementing pipe required: N/A

Minimum surface pipe required: 200

Approval date: 09/27/05

This Affidavit expires: 09/27/05

(The Affidavit shall be valid for 6 months of effective date)

Spud Date: 09/29/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Topeka, Kansas 66620

Note: Locate well on the Section Plat or reverse side.)

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Topeka, Kansas 66620

Date: 10/27/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Topeka, Kansas 66620

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Topeka, Kansas 66620

Date: 10/27/05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing how the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: John D. Farmer, Inc.
Lease: Buss-Bilips
Well Number: 1
Field: Wildcat
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: ____________________________

Location of Well: County: Graham
Location of Well: Sec.: 09
Town: 09
Range: 22
East / West

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

2130 ft.

2560 ft.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).