NOTICE OF INTENTION TO DRILL

Starting Date: 11 19 84

OPERATOR: Murfin Drilling Company
Name: "Murfin Drilling Company"
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: David L. Murfin
Phone: 316-267-3234

CONTRACTOR: Murfin Drilling Company
Name: "Murfin Drilling Company"
City/State: Wichita, KS

Well Drilled For: Oil Gas OWWO
Well Class: Infield Pool Ext.
Type Equipment: Mud Rotary Air Rotary Wildcat

API Number 16 3-22,547-00-00

East West

Location
330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
County: Rooks
Lease Name: Timmons
Well #: 16-1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota feet
Depth to Bottom of usable water 900 feet
Surface pipe by Alternate: 1 250 feet
Surface pipe to be set 2X feet
Conductor pipe if any required: N/A
Ground surface elevation: 5-3-65 feet MSL
This Authorization Expires 11-2-84

Approved By: MHC/JOHE 11/3/84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-2-84

Signature of Operator or Agent: James R. Daniels, Agent for Operator

Title: General Manager
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238