NOTICE OF INTENTION TO DRILL

Starting Date: 9.30.85

OPERATOR: Diamond Shamrock Exploration Company
Name: P.O. Box 400
Address: Amarillo, Texas 79188-0001
Contact Person: James Skees
Phone: 806/378-5681

CONTRACTOR: License # Not available at this time
Name: 
City/State: 

Well Drilled For: Oil □ Gas □ OWWO □
Well Class: Swd □ Infill □ Pool Ext. □
Type Equipment: Mud Rotary □ Air Rotary □ Wildcat □ Cable

API Number 15-163-22, 766 0000

NE. NW. SE. See 3 Twp 7 S, Rge 20
(location) West 2310 ft North from Southeast Corner of Section

1650 ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1650 feet.

County: Books
Lease Name: Sandra K. Gottschalk
Well# ...7...
Domestic well within 330 feet: yes □ no □
Municipal well within one mile: yes □ no □

Depth to Bottom of fresh water 160 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1000 feet
Surface pipe by Alternate: 1 □ 2 ⅞
Surface pipe to be set 300 feet
Conductor pipe if any required feet
Ground surface elevation 241 feet MSL

This Authorization Expires 3-16-86
Approved By 9-16-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9-12-85 Signature of Operator or Agent Patti Jones
Title Drlg. & Prod. Clerk

Form C-1 4/84
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238