TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202  

API number: 15-163-22,228  

SE NE SE /4 SEC. 03, 07 S, 20 W  
1650 feet from S section line  
330 feet from E section line  

Operator license#: 5011  
Operator: Viking Resources, Inc.  
County: Rooks  
Address: 105 S. Broadway  
   Suite #1040  
   Wichita, Kansas 67202  

Lease Gottschalk "B"  
well #1  

Well total depth 3670 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 266 feet  
w/200 sxs.  
Aband. oil well X, Gas well __, Input well __, SWD __, D & A __  

Plugging contractor: Allied Cementing.  
License#__  
Address: Russell, Kansas 67665  

Company to plug at: Hour: 9:00 A.M.  
Day: 30  
Month: December  
Year: 94  

Company: Viking Resources, Inc.  

Plugging proposal received from: Terry Richardson  

Wore: 4 1/2" casing set @ 3668' w/175 sxs. cmt. Perf. @ 3532' - 3538'.  
Salt @ 2000' - Anhy. @ 1725' - Dakota @ 1000' - W.L.M. @ 3600' -  
T.O.P. @ 1700'.  
Ordered 300 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.  

Plugging Proposal Received by: Dennis Hamel - Herb Deines  
Plugging operations attended by agent? All[X], Part[X], None[ ]  

Completed: Hour: 12:00 P.M., Day: 30, Month: December, Year: 94  

Actual plugging report: Perf. casing - hooked-up to 4 1/2" casing and  
squeezed 250 sxs. 60/40 pozmix - 10% gel w/400# hulls. Max. P.S.I. 500#.  
S.I.P. 300#. Hooked-up to 8 5/8" S.P. - Squeezed 50 sxs. cement  
w/100# hulls. Max. P.S.I. 300#.  

Remarks:  
Condition of casing(in hole): GOOD X BAD __ Anhy. plug: YES X NO  
Bottom plug(in place): YES __, CALC X __, NO __ Dakota plug: YES X, NO  
Plugged through TUBING ____, CASING X __. Elevation: __  

I did[X ], did not[ ] observe the plugging.  

DATE: 1-18-95  
INV. NO: 40271  

I.N.A.V.ED  

DATE: MAR 16, 1995  

JAN 4, 1995  

Form #CP-23  

(agency)  

(agency)  

API CORPORATION COMMISSION  

1-17-95  

Form #CP-23  

(agency)