NOTICE OF INTENTION TO DRILL

State of Kansas

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date...11...30...96

 bliji Jodd... W/W... NE Sec. 11... Twp. 6... S... Rg. 33 W... East

OPERATOR: License #...4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Lisa Thimmesch
Phone: (316) 267-4375

CONTRACTOR: License #...5420
Name: White & Ellis Drilling

Well Drilled For:... Oil... Storage... Natural Gas... Piping

Well Class:... X... Mud Rotary

Type Equipment:... X... Infield

X... X... Pool Ext.

2... Air Rotary

OOG... Disposal

Seismic:... # of Holes...

Other...

If OOG: old well information as follows:

Operator:...

Well Name:...

Comp. Date:...

Old Total Depth...

Directional, Deviated or Horizontal wellbore?... yes... X

If yes, true vertical depth:...

Bottom Hole Location...

IS SECTION... REGULAR... IRREGULAR

(Note: Locate well on the Section Plat on Reverse Side).

County: Thomas

Lease Name: FRANKLIN

Well #: A

Field Name:...

Is this a Prorated/Spaced Field?... yes... no

Target Formation(s):...

Nearest lease or unit boundary:... 330 ft.

Surface Elevation:... 3090 ft.

Water well within one-quarter mile:... X... no

Public water supply well within one mile:... X... yes

Depth to bottom of fresh water:... 200 ft.

Depth to bottom of usable water:... 1800 ft.

Surface Pipe by Alternate:... 1... 250 ft.

Length of Surface Pipe Planned to be set:... none

Length of Conductor pipe required:...

Projected Total Depth:... 4650 ft.

Formation at Total Depth:... Mississippi

Water Source for Drilling Operations:... well... farm pond... Xother

DWR Permit #:...

Will Cores Be Taken?:... yes... X... no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases the pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to spudding;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-30-96... Signature of Operator or Agent:...

FOR FCC USE:

API #: 193-206560000

Conductor pipe required... N/A... feet

Minimum surface pipe required... 200... feet per Alt. X 2

This authorization expires: 4-30-97

(This authorization void if drilling not started within 6 months of effective date.)

Spud date:...

Agent:...

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
In all cases plot the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR ______________________________
LEASE _______________________________
WELL NUMBER _________________________
FIELD _______________________________

LOCATION OF WELL: COUNTY
feet from south/north line of section
feet from east/west line of section
SECTION ______ TWP ________ RG _______

NUMBER OF ACRES ATTRIBUTABLE TO WELL ______ QTR/QTR/QTR OF ACREAGE _______

IS SECTION ______ REGULAR or ______ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.