AFFIDAVIT OF COMPLETION FORM

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only of the following: (a) log or record of the well (i.e. electrical log, sonic log, gamma ray log, neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE 6/30/83

OPERATOR Terra-Max Energy, Inc.
ADDRESS Box 848 Monument, CO 80132

** CONTACT PERSON M. Kelly Desmaratte PHONE 303-489-2804

PURCHASER None LEASE Stice
ADDRESS

DRILLING CONTRACTOR Circle M Drilling
ADDRESS Box 128 Oberlin, Kansas 67749

PLUGGING CONTRACTOR Circle M Drilling
ADDRESS Box 128 Oberlin, Kansas 67749

TOTAL Depth 3552 PBD
SPUD DATE 4-26-83 DATE COMPLETED 5-3-83
ELEV: GR 2036 DF 2039 KB 2041

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 206' DW Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWNED, Other __________

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

M. Kelly Desmaratte __________ being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of May, 1983.

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.
### FORMATION DESCRIPTION, CONTENTS, ETC.

<table>
<thead>
<tr>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Anhydrite</td>
<td>1562(+479)</td>
</tr>
<tr>
<td>3013</td>
<td></td>
<td>Topka</td>
<td>3013(-972)</td>
</tr>
<tr>
<td>3214</td>
<td></td>
<td>Heebner</td>
<td>3214(-1173)</td>
</tr>
<tr>
<td>3232</td>
<td></td>
<td>Toronto</td>
<td>3232(-1191)</td>
</tr>
<tr>
<td>3251</td>
<td>3464</td>
<td>LKC</td>
<td>3251(-1210)</td>
</tr>
<tr>
<td>3501</td>
<td></td>
<td>Arbuckle</td>
<td>3501(-1460)</td>
</tr>
</tbody>
</table>

Check if no Drill Stem Tests Run.

If additional space is needed use Page 2, Side 2

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing run (in O.D.)</th>
<th>Weight lb./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12⅞</td>
<td>8 5/8</td>
<td>20#</td>
<td>206'</td>
<td>Common</td>
<td>150</td>
<td>60/40 Poz 2% Gal 3% CC</td>
</tr>
</tbody>
</table>

### LINER RECORD

### PERFORATION RECORD

### TUBING RECORD

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

### Date of first production

### Producing method (flowing, pumping, gas lift, etc.)

### Gravity

### Estimated Production - I.P.

### Disposal of gas (vented, used on lease or sold)

### Perforations