AFFIDAVIT OF COMPLETION FORM
ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICA-
TIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
gamma ray neutron log etc.)* Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061       EXPIRATION DATE July 1984

OPERATOR Oil Producers, Inc. of Kansas

APN NO. 15-163-22,189-00-00

ADDRESS P.O.Box 8647

COUNTY Books

Wichita, Kansas 67208

FIELD

** CONTACT PERSON Diana Richecky

PROD. FORMATION

PHONE 316-682-3022

LEASE Gallagher

WELL NO. 1

WELL LOCATION SW NW NW

2310 Ft. from N Line and

330 Ft. from W Line of

WELL PLAT

the NW (Qtr.) SEC 1 TWP 7 RGE 20 (W),

2621

DRILLING CONDUCTOR Murfin Drilling Co.

SW/REP PLG.

ADDRESS 250 N. Water, Suite 300

NGPA

Wichita, Kansas 67202

TOTAL DEPTH 3680

Date

SPUD DATE 10/17/83 DATE COMPLETED 10/23/83

ELEV: GR 2122 DF 2127

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE.

Amount of surface pipe set and cemented 2621

DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) — Oil, Shut-in Gas, Gas,

Dry Disposal, Injection, Temporarily Abandoned. IF OMMO, Indicate type of re-

well fluid

collection. Other completion

Requirements of the statutes, rules and regulations promulgated to regulate the oil

GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JOHN S. WEIR, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

John S. Weir (Name) 13th day of April

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of April

S.M. Miller (NOTARY PUBLIC) 1984

STATE CORPORATION COMMISSION
APR 13 1984
CONSERVATION DIVISION
Wichita, Kansas

PEO COMMISSION EXPIRES: FEBRUARY 17, 1985

STATE CORPORATION COMMISSION
APR 13 1984
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
**ACO-1 Well History**

**Operator:** Oil Producers, Inc. of Kansas  
**Lease Name:** Gallagher  
**Site:** 1  
**Township:** Twp. 7  
**Range:** Rge. 20  
**Well No.:** 1  

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**Fill in well information as required:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.

<table>
<thead>
<tr>
<th>Check if no Drill Stem Tests Run.</th>
<th>Check if samples sent Geological Survey.</th>
</tr>
</thead>
</table>

**Log Tops:**
- Anhydrite: 1677 + 450
- Topeka: 3112 - 985
- Heebner: 3308 - 1161
- Lansing: 3347 - 1220
- Base KC: 3559 - 1432
- Arbuckle: 3588 - 1461

**DST #1**
- IFP: 3512-3551
- ISIP: 6866
- FFP: 34θ-45θ
- FSIP: 872θ 45"-45"-45"-45"

**DST #2**
- IFP: 3602-3615
- ISIP: 22θ-22θ
- FFP: 113θ
- FSIP: 22θ-22θ 45"-45"-45"-45" recovered 5' MCO

**DST #3**
- IFP: 3621-3635
- ISIP: 34θ-34θ
- FFP: 443θ
- FSIP: 34θ-34θ 45"-45"-45"-45" recovered 10' mud slightly o spotted

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If additional space is needed use Page 2.

**Casing Record (Neck) or (Bottom)**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Site hole drilled</th>
<th>Site casing stt. MFL</th>
<th>Weight lb/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>8 5/8</td>
<td>23</td>
<td>269</td>
<td>Common</td>
<td>170</td>
<td>3% CaCl 2% gel</td>
<td></td>
</tr>
</tbody>
</table>

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**Liner Record**

**Perforation Record**

**Tubing Record**

<table>
<thead>
<tr>
<th>Site</th>
<th>Setting depth</th>
<th>Packers set at</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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**Acid, Fracture, Shot, Cement Squeeze Record**

**Depth Interval Treated**

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**Date of first production**

**Estimated Production:**

- Oil: [Data]
- Gas: [Data]
- Water: [Data]

**Gravity:** [Data]

**Disposition of gas (treated, used on lease or sold):**

**Perforation:** [Data]