This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.
Circle one: (Oil) Gas, Dry, SWD, OWNO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. V, Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-122)

OPERATOR Oil Producers, Inc. of Kansas 88061 #

ADDRESS 1346 N. Woodlawn, P.O. Box 8647
Wichita, Kansas 67208

**CONTACT PERSON John S. Weir
PHONE 316-682-3022

PURCHASER Koch Oil Co.

ADDRESS Wichita, Kansas 67201

DRILLING Murfin Drilling Co.

CONTRACTOR ADDRESS 617 Union Center Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3650’ PBD

SPUD DATE 4/8/83 DATE COMPLETED 4/14/83

ELEV: GR 2117 DF 2121 KB 2122

DRILLED WITH (CABLE) Rotaty (AIR) TOOLS

Amount of surface pipe set and cemented 240’ DV Tool Used?

AFFIDAVIT

STATE OF Kansas
COUNTRY OF Sedgwick SS, I,

John S. Weir OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEposes THAT HE IS President (FOR)(OF) Oil Producers, Inc. of Kansas OPERATOR OF THE #1 Willa LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF May, 1983, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FORAFTER AFFIANT SAITH NOT.

NOTARY PUBL.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 1983.

MY COMMISSION EXPIRES: February 17, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a staat order well.
## WELL LOG

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sand</td>
<td>0</td>
<td>248</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td>248</td>
<td>880</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>880</td>
<td>1180</td>
<td>DST #1</td>
<td>3402-3510</td>
</tr>
<tr>
<td>Sand (Cedar Hills)</td>
<td>1180</td>
<td>1405</td>
<td>Lower Lansing</td>
<td></td>
</tr>
<tr>
<td>Shale (RED RED)</td>
<td>1405</td>
<td>1682</td>
<td>DST #2</td>
<td>3505-3529</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1682</td>
<td>1714</td>
<td>KC Group</td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>1714</td>
<td>2080</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sand &amp; Lime</td>
<td>2080</td>
<td>3510</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime &amp; Shale (Arbuckle</td>
<td>3510</td>
<td>3534</td>
<td>DST #1</td>
<td>3402-3510</td>
</tr>
<tr>
<td>RTD</td>
<td>3564</td>
<td>3650</td>
<td>DST #2</td>
<td>3505-3529</td>
</tr>
</tbody>
</table>

Recoveries: 1000' fluid
Pressures: IPP-181-409" 30"
ISIP 990" 45"
FFP 431-525" 30"
FSIP 984" 90"
Recoveries: 745'
Pressures: IPP 56-113 30"
ISIP 429" 45"
FFP 147-175" 30"
FSIP 420" 90"

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>8 5/8&quot; New</td>
<td>248KB</td>
<td>Quick Set</td>
<td>165</td>
<td>3%cc 2% gel</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>4 1/2&quot; Used</td>
<td>3650 KB</td>
<td>Common</td>
<td>150</td>
<td>10%Salt, 2% gel</td>
<td>3/4 of 1% Fric Reducer</td>
<td></td>
</tr>
</tbody>
</table>

**LINER RECORD**

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Type &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 pf</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>3605-3610</td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>4 pf</td>
<td></td>
<td></td>
<td>3522-3526</td>
</tr>
</tbody>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Ammount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
<tbody>
<tr>
<td>250 gallons 15% mud acid</td>
<td>2800 fluid level</td>
</tr>
<tr>
<td>750 gallons 15% Non-Emulsion Acid</td>
<td>2500</td>
</tr>
<tr>
<td>500 gallons 15% mud acid</td>
<td>2400</td>
</tr>
</tbody>
</table>

**DATE OF PRODUCTION**

<table>
<thead>
<tr>
<th>PER 24 HOURS</th>
<th>OR</th>
<th>Gas</th>
<th>WHP</th>
<th>Water</th>
<th>Gas-Sol.</th>
<th>CPF</th>
</tr>
</thead>
<tbody>
<tr>
<td>Disposition of gas (vented, used on lease or sold)</td>
<td>Perforations</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>