STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4483
Name: ICB, Jr., Operating, Inc.
Address: 1420 SW 10th St.
City/State/Zip: Abilene, TX 79601

Purchaser: Inland, Purchasing & Transportation
Operator Contact Person: Randy L. O'Neal
Phone: (325) 338-1673

Contractor: License # 5622
Name: Dynamic Drilling, Inc.

Well Site Geologist: Rod Shank
Phone: (325) 378-6738

Designated Type of Completion
X New Well
□ Re-Entry
□ Workover

□ Oil
□ SMD
□ Temp Abd
□ Gas
□ Inj
□ Delayed Comp.
□ Dry
□ Other (Core, Water Supply etc.)

If OMD: old well info as follows:
Operator: ____________________________
Well Name: __________________________
Comp. Date: _________________________
Old Total Depth: _____________________

WELL HISTORY

Drilling Method:
□ Mud Rotary
□ Air Rotary
□ Cable

Jan 15/85
□ 7/22/85
□ 8/8/85
Spud Date
Date Reached TD
Completion Date

□ 3,628
□ 2,400
Total Depth

□ PBDT

Amount of Surface Pipe Set and Cemented at: ______ feet
Multiple Stage Cementing Collar Used? Yes □ No □
If yes, show depth set: __________ feet
If alternate 2 completion, cement circulated from: __________ feet depth to: __________ feet with: __________

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Questions on this portion of the ACO-1 call:
WATER SUPPLY INFORMATION
Disposition of Produced Water: □ Disposal
□ Repressuring

Source of Water:
□ Division of Water Resources Permit #__________
□ Groundwater
□ Fort North from Southeast Corner of Sec Twp Rge East West
□ Surface Water
□ Fort North from Southeast Corner of Sec Twp Rge East West
□ Other (explain)__________

(purchased from city, R.W.D. #)__________

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Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ____________________________
Date: 9/23/85
Subscribed and sworn to before me this __________ day of ______.
Notary Public

Date Commission Expires: __________

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples sent to Geological Survey  
Cores Taken

Formation Description

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>+</td>
<td>443</td>
</tr>
<tr>
<td>Topoka</td>
<td>-</td>
<td>975</td>
</tr>
<tr>
<td>Heebner</td>
<td>-1174</td>
<td></td>
</tr>
<tr>
<td>Toronto</td>
<td>-1194</td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>-1209</td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td>-1452</td>
<td></td>
</tr>
</tbody>
</table>

Subsea

Casing Record

- New [X] Used [ ]

Report all strings set conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in Q.D.)</th>
<th>Weight Lbs/ft.</th>
<th>Setting Depth</th>
<th>Type of Cement Used</th>
<th># Sacks</th>
<th>Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface.</td>
<td>3.364' - 3.410'</td>
<td>8.568'</td>
<td>20</td>
<td>366'</td>
<td>Common</td>
<td>476.5</td>
<td>9.5%</td>
</tr>
<tr>
<td>Production.</td>
<td>3.510' - 3.534'</td>
<td>8.568'</td>
<td>20</td>
<td>366' - 12.5%</td>
<td>PA 522 LWA</td>
<td>476.5</td>
<td>9.5%</td>
</tr>
</tbody>
</table>

Perforation Record

- Acid, Fracture, Shot, Cement Squeeze Record

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>1</th>
<th>2</th>
<th>3</th>
</tr>
</thead>
<tbody>
<tr>
<td>2.4</td>
<td>2.410 - 20'</td>
<td>2.410 - 20'</td>
<td>2.432 - 36'</td>
</tr>
<tr>
<td>3</td>
<td>2</td>
<td>1</td>
<td>1</td>
</tr>
<tr>
<td>2.4</td>
<td>2.410 - 20'</td>
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<td>2.432 - 36'</td>
</tr>
</tbody>
</table>

Tubing Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At 2-3/8'</th>
<th>Packer at 3,588'</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>N/A</td>
<td></td>
</tr>
</tbody>
</table>

Date of First Production

8/9/85

Producing Method

- [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain) [ ]

- Oil | Gas | Water | Gas-Oil Ratio | Gravity |
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>57 Bbls</td>
<td>TSTM</td>
<td>MCF</td>
<td>15 Bbls</td>
<td>CF PB TSTM</td>
</tr>
</tbody>
</table>

Method of Completion

Production Interval

- Disposition of gas: [X] Vented [ ] Sold [ ] Used on Lease [ ]
  - Open Hole [X] Perforation [ ] Other (Specify) [ ]
    - Dually Completed [ ] Conningled [ ]

- 3,532-3,620'