KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33366
Name: Charles D. Roye
Address: P.O. Box 191
City/State/Zip: Girard, KS 66743
Purchase: Unimark
Operator Contact Person: Marvin J. Strobel
Phone: (620) 362-4906
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: Operator
Designate Type of Completion:
X New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
_____ Deepening ______ Re-perf. ______ Conv. to Enhr/SWD 
_____ Plug Back _______ Plug Back Total Depth 
_____ Commingled _______ Docket No.
_____ Dual Completion _______ Docket No.
_____ Other (SWD or Enhr?) _______ Docket No.

7/13/05 7/14/05 7/26/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-21728-00-00
County: Crawford
NE NW SW sec. 34 Twp. 28 S. R. 23 N East□ West
330 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kroq
Field Name: wildcat
Producing Formation: Riverton Coal
Elevation: Ground: 975' Kelly Bushing:
Total Depth: 611' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 21.3 Feet
Multiple Stage Cementing Collar Used? □ Yes □ No
If yes, show depth set _______ Feet
Alternate ll completion, cement circulated from 600' feet depth to surface w. 112 sx cmt.

Drilling Fluid Management Plan
(Dates must be collected from the Reserve Pit)
Chloride content _______ ppm Fluid volume _______ bbls
Dewatering method used (air drilled)
Location of fluid disposal if hauled offsite:
Operator Name:

Lease Name: _______ License No.:
Quarter Sec. Twp. S. R. □ East □ West
County: _______ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recombination, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: Charles D. Roye
Title: Operator Date: 8/10/05
Subscribed and sworn to before me this 10 day of 2005.
Notary Public: Delores A. Losee
Date Commission Expires: 7/5/09

KCC Office Use ONLY

Letter of Confidentiality Attached □
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution