NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

Starting Date: May 10, 1985

OPERATOR: License # 6111
Name: N-B. Company, Inc.
Address: P.O. Box 506
City/State/Zip: Russell, KS 67665
Contact Person: Joe K. Branum
Phone: (913) 483-3518

CONTRACTOR: License # 8241
Name: Emphasis Oil Operations
Address: P.O. Box 506, Russell, KS 67665

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

API Number: 163-22,681
Location: SE SE SW, Sec. 13, Twp. 7, S, Rge. 20

Ft North from Southeast Corner of Section 330
Ft West from Southeast Corner of Section 2970

Nearest lease or unit boundary line 330 feet
Domestic well within 330 feet:
Municipal well within one mile:

Depth to Bottom of fresh water 7.5 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 9.50 feet
Surface pipe by Alternate: 1
Surface pipe to be set 220 feet
Conductor pipe if any required
Ground surface elevation Est. Elev. 2030 feet MSL

This Authorization Expires 4-26-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5-30-85 Signature of Operator or Agent Controller

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238