NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date: 1-30-85

OPERATOR: License #2966
Name: Texas Petroleum Resources, Inc.
Address: P.O. Box 2508
City/State/Zip: Amarillo, TX 79105
Contact Person: Jack L. Partridge
Phone: 316-262-1841

CONTRACTOR: License #5422
Name: Abercrombie Drilling, Inc.
City/State: Wichita, KS

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

API Number 163-1262700-02

SW., NE., SE., Sec. 2, Twp. 7, S., Rge. 20, X West

Location:
1650 feet North from Southeast Corner of Section
990 feet West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet.

County: Bovina
Lease Name: Will
Well #1
Domestic well within 330 feet: No
Municipal well within one mile: No

Depth to Bottom of fresh water
Lowest usable water formation Dakota
Depth to Bottom of usable water 1,000 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 1,360 feet
Conductor pipe if any required
Ground surface elevation 1,213 feet MSL
This Authorization Expires 1-28-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date: 1-25-85
Signature of Operator or Agent: Jack L. Partridge
Title: V.P. Abercrombie Drilling
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238