NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

Starting Date: 10 25 84

OPERATOR:
License # 9123
Name Diamond Shamrock Exploration Company
Address P.O. Box 400
City/State/Zip Amarillo, Texas 79188-0001
Contact Person Todd Lovett
Phone 806/378-3848

CONTRACTOR: License # Not available at this time
Name
City/State

Well Drilled For:
Oil ☑ Gas ☐ Swd ☐ Infield ☑ Infeld
OWWO ☐ Expl ☐ Wildcat ☐ Cable

Type Equipment:
Infield ☑ Swd ☐ Oil ☐ Mud Rotary
Mutual ☐ Pool Ext. ☐ Air Rotary

Well Class:

If OWWO: old well info as follows:
Operator
Well Name
Comp Date
Projected Total Depth
Projected Formation at TD
Expected Producing Formations

API Number 15-163-22,3610050

SW SW SE Sec 3 Twp 7 S, Rge 20 K West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
County Rooks
Lease Name Sandra K. Gottschalk
Well # 1

Domestic well within 330 feet: ☑ yes ☑ no
Municipal well within one mile: ☑ yes ☑ no

Depth to Bottom of fresh water Dakota
Lowest usable water formation Dakota

Depth to Bottom of usable water 1000 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required feet
Ground surface elevation 2174 feet MSL

This Authorization Expires 4-25-85

Approved By

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-22-84 Signature of Operator or Agent Patti Jones

Title Drlg. & Prod. Clerk

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238