STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-163-22.728.026

County...Sedgwick ........................................... East
SR., SR., NW. Sec.2, Tw27S., Rg20E., P.W. West
2970

Ft North from Southeast Corner of Section
2970. Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)

Lease Name...Waller ........................................ Well #. 1

Field Name...Probasco .....................................

Producing Formation...Llama, Kansas City...
Arbuckle

Elevation: Ground...2182.2, Top...2187.1

Section Plot


WATER SUPPLY INFORMATION

Disposition of Produced Water: ____________________________ Disposal: ____________________________

Repressuring: ____________________________

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.

Groundwater...Ft North from Southeast Corner
(Well) ........ Ft West from Southeast Corner of
Sec Twp Rge East West

Stream, pond etc...Ft West from Southeast Corner
Sec 3 Twp 78 Rge 20 East West

Other (explain)...

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission,
200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any
well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested
in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with
all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have
been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature...Charles K. Ramsey

Title...Vice-President

Date...9-23-85

Subscribed and sworn to before me this 24th day of August, 1984.

Notary Public

Date Commission Expires...April 1, 1987

KCC...OFFICE USE ONLY

F Letter of Confidentiality Attached

C Driller's Time-log Received

Distribution

KDC SWD/Dep.

KGS Other

MSPA

Other (Specify)

RECEIVED

OCT 13 1986

CONSERVATION DIVISION

Wichita, Kansas
## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

### Drill Stem Tests Taken
- DST #1 & #2 3320'-3345' Oread
  - Misruns Tool Trouble
  - DST #3 3435'-3463' Kansas City C
    - 3435'-3463' 30-60-120-60 Rec. 280' Gas in pipe 200' Clean Gassy Oil 60' Mud
    - Cut Oil IPP-41/72 ISIP 1102 FPP 51/103
    - FSIP 1061 HP 1747-1696
  - DST #4 3549'-3585' Kansas City I&J
    - 15-60-60-60 Rec. 1320' Gas in Pipe
    - 1100' Clean Gassy Oil IPP 93/228
    - ISIP 672 FPP 134/363 FSIP 651 HP 1819-1727
  - DST #5 3250'-3260' Arbuckle
    - 30-60-120-60 Rec. 245' Clean Gassy Oil
    - 180' Gas in pipe 60' Mud Cut Oil
    - IPP 62/103 FPP 82/134 ISIP 723 FSIP 466 HP 1901-1880

### CASING RECORD
- **Purpose of String**
  - Surface
  - Production
- **Size Hole**
  - Drilled
  - Set in O.D.
- **Size casing**
  - 4 1/2" x 6 7/8"
- **Weight**
  - 22#.
  - 117#
  - 341#
  - Common 225#
  - 346#
  - Surefill 150#
  - Mudwaste 5750/
- **Setting**
  - 225#
  - 346#
- **Type of**
  - Cement
- **# Sacks**
  - 341#
  - 225#
  - 346#
  - 5750/
- **Percent Additives**
  - 117#
- **PERFORATION RECORD**
- **Shots Per Foot**
  - 1
- **Specify Footage of Each Interval Perforated**
  - 340 Gal 15% INS
  - 3662#
  - 3600 Gal 15% INS
  - 3798#
  - 3600 Gal 15% INS
  - 3562#
  - 3000 Gal 15% INS
  - 3489#
  - 3000 Gal 15% INS
  - 3434#
- **TUBING RECORD**
- **Size**
  - 2-7/8" Set At
- **Depth**
  - 3660'
- **Liner Run**
  - Yes

### Producing Method
- Flowing
- Pumping
- Gas Lift
- Other (explain)

### Estimated Production
- Per 24 Hours
  - 350 Bbls
  - 0 MCF
  - 0 Bbls

### Disposition of gas
- Vented
- Sold
- Used on Lease
- Open Hole
- Perforation
- Other (Specify)

### METHOD OF COMPLETION
- Dually Completed
- Commingled

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