STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building,
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-163-20.467 -
(Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR Petroleum Management, Inc. KCC LICENSE # 5242
(owner/company name) (operator’s)

ADDRESS 14201 East Central CITY Wichita

STATE KS ZIP CODE 67230 CONTACT PHONE # ( ) 316/733-5600

LEASE Jones "B" WELL # 3 SEC. 28 T. 7 R. 16 (East/West)

50'S- NW- NW - SE SPOT LOCATION/County Rooks

2260 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2310 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 SET AT 975 CEMENTED WITH 300 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 2950 CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 2826-34, 2854-56 (Squeezed)

ELEVATION 1894 T.D. 3320 PBTD 2930 ANHYDRITE DEPTH (Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR ___ CASING LEAK ___ JUNK IN HOLE ___

PROPOSED METHOD OF PLUGGING According to the rules and regulations of the State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes X No

If not explain why: ________________

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Don Keener PHONE# ( ) 913/434-2042

ADDRESS P. O. Box H City/State Plainville, KS 67663

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050 (company name) (contractor’s)

ADDRESS P. O. Box 347 Chase, KS 67524 PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 6-15-94 AUTHORIZED OPERATOR/AGENT: ________________

Mike Kelso (signature)
# Radiation-Guard Log

**Company:** Petroleum Management, Inc.

**WELL:** Jones 'B' 3

**FIELD:** Excelsior

**COUNTY:** Rooks

**STATE:** Kansas

**Location:** 50° South of N.W.-N.N.-SE

**Sec.:** 28  Twp: 7S  Rge: 1B W

**Permanen Datun:** Ground Level  Elev. 1829'

**Log Measured From:** Kelly Bushing

**Drilling Measured From:** Kelly Bushing

**Date:** 10-25-72

<table>
<thead>
<tr>
<th>Run No.</th>
<th>Gamma</th>
<th>Neutron</th>
<th>Guard</th>
</tr>
</thead>
<tbody>
<tr>
<td>One</td>
<td>One</td>
<td>One</td>
<td></td>
</tr>
</tbody>
</table>

| Depth—Driller | 3320' | 3320' | 3320' |
| Depth—Welex  | 3322' | 3322' | 3322' |
| Btm. Log Inter. | 3314' | 3322' | 3322' |
| Top Log Inter. | 0     | 0     | 2400  |
| Casing—Driller | 85% @ 975' | 975' | 975' |
| Casing—Welex  | 85% @ 975' |       |       |

**Bit Size:** 7 3/8

**Type Fluid in Hole:** Drilling Mud

**SALT BASE**

<table>
<thead>
<tr>
<th>Dens.</th>
<th>Visc.</th>
<th>pH</th>
<th>Fluid Loss</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.42</td>
<td></td>
<td>7.0</td>
<td>1.6 mL</td>
</tr>
<tr>
<td></td>
<td>1 mL</td>
<td></td>
<td>1 mL</td>
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</table>

**Source of Sample:** Pit

<table>
<thead>
<tr>
<th>Ruv @ Meas.Temp.</th>
<th>.51 @ 78°F</th>
<th>@</th>
<th>@</th>
<th>@</th>
<th>@</th>
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</thead>
<tbody>
<tr>
<td>Ruv @ Meas.Temp.</td>
<td>.40 @ 78°F</td>
<td>@</td>
<td>@</td>
<td>@</td>
<td>@</td>
</tr>
<tr>
<td>Ruv @ Meas.Temp.</td>
<td>.32 @ 78°F</td>
<td>@</td>
<td>@</td>
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**Source Ruv, Ruv:** Measure

<table>
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<tr>
<th>Ruv @ BHT</th>
<th>.32 @ 104°F</th>
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<th>@</th>
<th>@</th>
<th>@</th>
</tr>
</thead>
</table>

**Time Since Circ:** One Hour

**Max. Rec. Temp.:** 104°F @ 6 A.M.

**Equip. I Location:** 74341 Hays

**Recorded By:** L. D. Stroop

**Witnessed By:** Mr. Gebhart - Mr. Joiner

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LAHOH - AA .05845

CONSERVATION DIVISION
Wichita, Kansas

APIN 15-163-20467-00-00
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

June 16, 1994

Petroleum Management Inc
14201 E Central
Wichita KS 67230

Dear Don Keener,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200

William R. Bryson, Director Conservation Division
KCC, Conservation Division, 200 Colorado Derby Bldg., 202 W. 1st St., Wichita, Kansas 67202-1286 (316) 263-3238