TO: STATE CORPORATION COMMISSION - PLUGGING
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-163-20,473 00-00

NW SE NW /4 SEC. 28, 07 S, 16 W
3630 feet from S section line
3630 feet from E section line

Operator license# 5242
Operator: Petroleum Management, Inc.
County: Rooks

Address: 14201 E. Central
Wichita, Kansas 67230

Lease Jones "A" well # 5

Well total depth 3307 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 922 feet

Aband. oil well ___, Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: Kelso Casing Pulling, Inc. License# 6050
Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 24 Month: June Year: 94

Plugging proposal received from: David
Company: Kelso Casing Pulling, Inc. Phone:__

Were: Order 250 sxs. 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Order sand and common cement.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[ ], Part[ X ], None[ ]

Completed: Hour: 12:00 P.M., Day: 24, Month: June Year: 94

Actual plugging report: 8 5/8" set at 922' w/300 sxs. cwc. 1 1/2" set at
3201' w/275 sxs. PBDT at 3140'. Prod. perf. 2822' - 2856'. Sand back
to 2750' w/4 sxs. common cement on sand with bailer. Shot free at 1800'.
Pulled to 1100'. Mixed and pumped 100 sxs. cement blend to 1800' plus
annulus. Pulled to 500'. Mixed and pumped cement blend slurry, to

circulate to surface. Pulled casing. Topped off 8 5/8" - used total
of 240 sxs. cement blend with 500# hulls mixed in. Plug complete.

Remarks:
Condition of casing(in hole):GOOD BAD Anhy. plug: YES X NO
Bottom plug(in place): YES X CALC NO Dakota plug: YES X NO
Plugged through TUBING , CASING X . Elevation: ______

I did[ ] did not[ ] observe the plugging. Carl Goodrow
Date JUL 07 1994
Inv. No. 40782

STATE CORPORATION COMMISSION
RECEIVED
CONSERVATION DIVISION
JU 30 1 94
GL 16-30-94

Form CP-2/3